Acid, F	racture, Tr		Cement Sq	queeze, etc.  Acdz w/	3000 gal	s 15%		mount an	d Type of M	aterial		F	NEC AU	EIVED 6 4 2011 CD ARTES
Acid, F	racture, Tr		Cement Sq	L <u> </u>	3000 gal	s 15%		mount an	nd Type of M	aterial		F	EC	EIVED
Acid, F	racture, Tr		Cement Sq	ueeze, etc.									EC	EIVED
Wolf	camp													
Wolf	camp									- 1		1		
Formation  A) Wolfcamp				Тор	Bottom		Perforated Interval			Size No. Holes		Holes	Perf. Status open	
Produc			<u></u>							•				
Tubing Size		Set (MD	) Packer	Depth (MD)	Size	Depth	Set (MD)	Packer I	Depth (MD)		Size	Depth S	et (MD)	Packer Depth (MD)
		1												
8	5			11051	11332	+	<del></del>					surfac	ce	
4	9-5/	8 40	)		3930			1400	С			surface surface		
ole Size	L			Top (MD)	<u> </u>	11 1		Туре	of Cement	(B	voi. 3L)	Centent Top		Amount Pulled
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Tr		<b>γ</b> <i>D</i>		Lam D = 45		TVD	12,7	16	22 11	11	دا ور	TVD	V (0.1	
			!		Plug Back T.D								<del></del>	
			15. E		ched						-   i	7. Elevation		NM RKB, RT, GL)*
At top prod_interval reported below same CUNFIDENTIAL									-1	Survey or Area Sec 4, T22S,  12 County or Parish 13 State				
	1				, Section	· 4	•		4	189 1A1	W ;			_ <del>`</del>
														r Exploratory
			<u> </u>							a code)				Federal #20
	•		Other					<del></del>			<u> </u>			
la Type of WellOit WellYGas WellDryOther b Type of CompletionXNew WellWork OverDeepenPlug BackDiff Resvr,										7 Unit or CA Agreement Name and No				
								_						
	Name Pogo F Addres O Locati At surf At top At tota Date S 07/19 Total I  Type E L, HR Casing ole Size 2 4 2 8 Tubing Size	Type of Well Type of Complete Pogo Product Address O • Box 10 Location of Well At surface At top prod inter At total depth Date Spudded 07/19/06 Total Depth T Type Electric & L, HRL/MCFL Casing and Line ole Size Size/Gre 2 13-3/4 9-5/ 2 7 8 5 Tubing Record Size Depth	Type of Well Oil Type of Completion  Name of Operator Pogo Producing Col Address O Box 10340, M Location of Well (Report to 1330) F At surface 1330 F At top prod interval report At total depth Sam Date Spudded 07/19/06  Total Depth MD TVD  Type Electric & Other M L, HRL/MCFL Casing and Liner Record ple Size Size/Grade Will 2 13-3/8 54 4 9-5/8 40 2 7 29 8 5 23  Tubing Record	Type of Well Oil Well Type of Completion Other Double Producting Company  Address O. Box 10340, Midland Location of Well (Report location of Well (Report location of Well (Report location of Location of Well (Report location of Well (Report location of Well (Report location of Location of Well (Report location of Wel	Type of Well Oil Well Sas Well Type of Completion New Well Other  Name of Operator Ogo Producing Company  Address O. Box 10340, Midland, TX 7  Location of Well (Report location clearly and in a last surface 1330' FNL & 510' FEL  At top prod interval reported below same  At total depth same  Date Spudded 07/19/06 15. Date T D. Read 11/04/06  Total Depth MD 12,774 19.  Type Electric & Other Mechanical Logs Run (SC)  L, HRL/MCFL  Casing and Liner Record (Report all strings ole Size Size/Grade Wt. (#/ft.) Top (MD)  2 13-3/8 54.5 4 9-5/8 40 2 7 29 8 5 23.2 11051  Tubing Record  Size Depth Set (MD) Packer Depth (MD)	WELL COMPLETION OR RECOMPL  Type of Well Oil Well And Sas Well Ory Other  Name of Operator Ogo Producing Company  Address O. Box 10340, Midland, TX 79702-7340  Location of Well (Report location clearly and in accordance with At surface 1330' FNL & 510' FEL, Section At top prod interval reported below same  At total depth Same  Date Spudded 15. Date TD. Reached 11/04/06  Total Depth MD 12,774  Type Electric & Other Mechanical Logs Run (Submit copy of the Casing and Liner Record (Report all strings set in well)  Sie Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD 2 13-3/8 54.5 950  1 3-3/8 54.5 950  2 7 29 11332  Tubing Record  Size Depth Set (MD) Packer Depth (MD) Size	Type of Well Oil Well Sas Well Dry Other Type of Completion New Well Work Over Deepe Other  Name of Operator Ogo Producing Company  Address O. Box 10340, Midland, TX 79702-7340  Location of Well (Report location clearly and in accordance with Federal At surface 1330' FNL & 510' FEL, Section 4  At top prod interval reported below same  At total depth same  Date Spudded 07/19/06 IS. Date TD. Reached 11/04/06  Total Depth MD 12,774 IP. Plug Back T.D. MD TVD  Type Electric & Other Mechanical Logs Run (Submit copy of each)  L, HRL/MCFL  Casing and Liner Record (Report all strings set in well)  Die Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Deepth 9-5/8 40 3930  2 7 29 11332  Tubing Record  Size Depth Set (MD) Packer Depth (MD) Size Depth  Producing Intervals 26.	Type of Well OI Well S Gas Well Dry Other Type of Completion New Well Work Over Deepen Pl Other  Name of Operator Pogo Producing Company  Address O. Box 10340, Midland, TX 79702-7340  Location of Well (Report location clearly and in accordance with Federal requirement At surface 1330' FNL & 510' FEL, Section 4  At top prod interval reported below same  At total depth same  Date Spudded 15. Date T D. Reached 11/04/06  Total Depth MD 12,774  Type Electric & Other Mechanical Logs Run (Submit copy of each)  L, HRL/MCFL  Casing and Liner Record (Report all strings set in well) Die Size   Size/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Stage Cementer Depth  Depth   Stage Cementer De	Type of Well	WELL COMPLETION OR RECOMPLETION REPORT AND LOG  Type of Well OII Well Gas Well Dry Other Type of Completion New Well Work Over Deepen Plug Back Diff  Other  Name of Operator  Name of Operator  Address, O'Box 10340, Midland, TX 79702-7340  Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface 1330' FNL & 510' FEL, Section 4  At top prod interval reported below same  At top prod interval reported below same  Date Spudded O7/19/06  Total Depth MD TVD 12,774  Type Electric & Other Mechanical Logs Run (Submit copy of each)  L, HRL/MCFL  Casing and Liner Record (Report all strings set in well)  Sele Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth Type of Cement  2 1339 S4.5  950  1400 C  Tubing Record  Tubing Record  Froducing Intervals  Producing Intervals  26. Perforation Record	WELL COMPLETION OR RECOMPLETION REPORT AND LOG  Type of Well Orl Well Sas Well Dry Other Type of Completion New Well Work Over Deepen Plug Back Diff Resvr.,  Other  Name of Operator Program Company  Address O. Box 10340, Midland, TX 79702-7340  Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface 1330' FNL & 510' FEL, Section 4  At top prod interval reported below same  CONFIDENTIAL  At total depth same  Date Spudded 07/19/06  Is. Date TD. Reached 16. Date Completed 11/23/06  Total Depth MD 12,774  Type Electric & Other Mechanical Logs Run (Submit copy of each)  HRL/MCFL  Casing and Liner Record (Report all strings set in well)  Dele Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD)  Stage Cementer No of Sks. & Shum Type of Cement (B)  2 13-3/8 54.5  950  900 C  11332  3400 C  Tubing Record  Tubing Record  Tubing Record  Froducing Intervals  Producing Intervals  26. Perforation Record	WELL COMPLETION OR RECOMPLETION REPORT AND LOG  Type of Well  Oil Well  Gas Well  Ory  Other Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff Resvi, Other	WELL COMPLETION OR RECOMPLETION REPORT AND LOG	WELL COMPLETION OR RECOMPLETION REPORT AND LOG

28b Prod	uction - Inte	erval C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort API	Gas Gravity	Production Method			
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
	uction - Int	erval D	<del></del>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	ly Production Method			
Choke Size	Tbg Press Flwg. St	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
-		ias (Sold, 1		vented, et	'c.)							
30. Sum	mary of Por	ous Zones	(Include Aa	uifers).	<del></del>			31 Formati	on (I oe) Markers			
Show tests,	all import	ant zones	of porosity	and conter	nts thereof: I, time tool o	Cored interva pen, flowing a	als and all drill-stem and shut-in pressures	,	on (og mand)			
Forn	nation	Тор	Bottom		Descriptions, Contents, etc.				Name			
are Lim Canyon y Canyo y Canyo Spring amp	e n n	3848 4126 4188 5089 6388 8034 11188	plugging pro	xedure):		,				1 2		
		• • •							×	Çi Çi	4	
☐ Elec	trical/Mech	anical Log	s (1 full set	req'd.)	Geo	ologic Report	boxes: DST Report Other:	Directional	Survey	-		
34. I hereb	y certify tha	t the foreg	oing and atta	ched infor	mation is cor	nplete and co	rrect as determined f	rom all available	e records (see attached instru	ictions)*		
Name (please print) Cathy Wright Title							Title					
	/	111	/ /	0//	1			12/	14/06			
•	Date First Produced  Choke Size  28c. Produced  Date First Produced  Choke Size  29. Disp S  30. Sumu Show tests, and r  Form  Anhydr Canyon y Canyon y Canyon y Canyon y Canyon y Canyon Spring amp  32. Additionally Canyon Spring amp	Date First Produced  Choke Size Tbg Press Flwg S1  28c. Production - Int Date First Produced  Choke Tbg Press Flwg. S1  29. Disposition of C Sold  30. Summary of Por Show all import tests, including and recoveries.  Formation  Anhydrite and recoveries.  Formation  Anhydrite and recoveries.  32. Additional remarks  33. Indicate which itm Electrical/Mech Sundry Notice for	Choke Size Flwg Press Size Formation Top Show all important zones tests, including depth intervand recoveries.  Formation Top Anhydrite 3848 4126 Canyon 4188 4126 Canyon 5089 5089 6388 Spring 8034 11188 8034 11188 8034 11188 8034 11188 834 1188 834 1188 834 1188 834 1188 834 1188 834 1188 834 1188 834 1188 834 1188 834 1188 834 1188 834 1188 834 1188 834 1188 834 1188	Date First Produced Date Tested Production  Choke Size Flwg Press Csg. Flwg Press Size Flwg Press Size Flwg Press Csg. Size Flwg Press Csg. Production Date First Test Produced Date Tested Production  Choke Tog Press Csg. 24 Hr Rate Size Flwg. Press. Si Press. Size Flwg. Press. Si Press. Si Produced Oas (Sold, used for fuel, Sold Oas Summary of Porous Zones (Include Aq Show all important zones of porosity tests, including depth interval tested, cu and recoveries.  Formation Top Bottom  Anhydr I to 3848 Are Lime 4126 Canyon 4188 Yeare Lime 4126 Canyon 5089 Yeanyon 5089 Yeanyon 6388 Spring 8034 In 1188  32. Additional remarks (include plugging production of the plugging and cemen of the plugging production of the plugging produ	Date First   Test   Production   Date   Production   Date   Production   Date   Production   Date   Production   Date   Press   Size   Press   Size   Press   Size   Press   Press   Press   Press   Press   Production   Date   Press   Date   Production   Date   Date   Production   Date   Date   Production   Date   D	Date First   Test   Hours   Test   Production   BBL   MCF	Test   Production   Test   Production   BBL   MCF   BBL	Date First   Test   Hours   Tested   Tested	Due for   Producted   Date   Tested   Production   BBL   MCF   BBL   Corr API   Gray   Gray	Die First   Test   Producted   Producted	Due First   Test   Frest Production   Due   Du	