## OCD-ARTESIA

Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Do not use this form for proposals to drill or to re-enter an

OMB No. 1004-0137	
Expires: July 31, 2010	

FORM APPROVED

5. Lease Serial No. LC-029020A

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (F	(PD) for such proposa	is.		
SUBMIT IN TRIPLICATE Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					
Oil Well Gas Well Other			8. Well Name and No. Dale H. Parke A Tract 2 #30		
2. Name of Operator Premier Oil & Gas Inc.				9. API Well No. 30-015-39433	
3a. Address PO Box 1246 Artesia, NM 88211-1246		3b. Phone No. (include area code) 10. Field and Pool or Ex		xploratory Area	
		972-470-0228		Loco Hills; Glorieta -	Yeso
4. Location of Well (Footage, Sec., T.,R.M., or Survey Description) 355 FSL & 2230 FWL, Unit N; Sec 15 - T17S - R30E			11. Country or Parish, State		
				Eddy County, NM	
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIC	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Recla	amation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other Drilling Operations
	Change Plans	Plug and Abandon	Tem	porarily Abandon	Casing & Cement
Final Abandonment Notice	Convert to Injection	Plug Back	· ·	er Disposal	
13. Describe Proposed or Completed C the proposal is to deepen direction Attach the Bond under which the	ally or recomplete horizonta	lly, give subsurface locations and	d measured ar	nd true vertical depths of	f all pertinent markers and zones.

10/24/2011 - Spud well @ 8:25 AM. Mix LCM pill prior to spud. Drill 17-1/2" hole to 460' with full returns. Ran 10 its 13-3/8" 48# H-40 STC casing to 446' KB. Cement w/ 500 sx Class C plus 2% CaCl2. Bumped plug to 560 psi and float held. Circulated 125 sx cement to pit. WOC. DO 5' below FS w/10# brine-No loss

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

10/26/2011 - Drill 11" hole. TD to 1295' @ 7:30 PM. Run 33 JTS 8-5/8" 24# J-55 STC casing to 1278' KB. Cement w/ 250 sx Class C plus 4% gel plus 2% CaCl2 followed by 250 sx Class C with 2% CaCl2. Circ 122 sx to pit. Bumped plug to 1100 psi. Float held. Bumped plug @ 3:30 AM 10/27/2011. WOC 18 hrs. DO 5' below FS w/10# brine- No loss of circ.

Super H. Bump plug, floats held. Drop bomb and wait 15 minutes WOC. 11/3/2011 - Cement Stage 2 with 450 sx Halliburton Light	s. Open DV tool and circulate 118 sx ceme	ent to pit. Hook up rig pump and circulate 4 hrs.						
Accepted for record  NMOCD / 19  DEC 02 2011	RECEIVED NOV 2 2 2011	ACCEPTED FOR RECORD						
14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)  Daniel Jones  Signature	Title Vice President  Date 11/08/2011	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by  Conditions of approval, if any, are attached. Approval of this notice does no that the applicant holds legal or equitable title to those rights in the subject le entitle the applicant to conduct operations thereon.	ease which would Office	Date .						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cri	me for any person knowingly and willfully to ma	ike to any department or agency of the United States any false,						

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

determined that the site is ready for final inspection.)