

State of New Mexico  
Energy, Minerals and Natural Resources

May 27, 2004

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-33245

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

34239

7. Lease Name or Unit Agreement Name

White City Penn 29 GCU 1

8. Well Number

004

9. OGRID Number

162683

10. Pool name or Wildcat

White City; Penn (Gas) 87280

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator

Gruy Petroleum Management Co.

APR 07 2005

3. Address of Operator

PO Box 140904; Irving, TX 75014

4. Well Location

Unit Letter C : 1020 feet from the North line and 2340 feet from the West lineSection 29 Township 24S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3410' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: Request Permit Extension ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

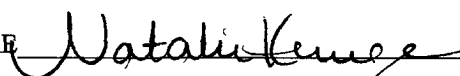
03-08-05 TD well at 6am.

03-11-05 In 8-3/4" hole, ran 269 jts 5-1/2" 17# P-110/N-80 8rd LT&amp;C New casing to 11829.' Cemented first stage with lead 300 sx Interfill H + 1/4 Flocele + 5# Gilsonite + 0.2% HR-7 and tail 680 sx Super H + 0.5% LAP-1 + 1/4# D-AIR 3000 + 0.4% CFR-3 + 1# Salt + 5# Gilsonite + 1/4# Flocele + 3% HR-7. Circulated 78 sx on first stage. Cemented second stage with lead 1100 sx Interfill C + 1/4# Flocele and tail 150 sx Premium Plus. Circulated 120 sx on second stage.

03-12-05 Tested casing to 5000 psi. TOC surface. Released rig a 4pm to go to the White City Penn 28 GCU 3 No. 4.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory AnalystDATE April 6, 2005

Type or print name

Natalie Krueger

email address: nkrueger@magnumhunter.comTelephone No. 972-401-3111

For State Use Only

FOR RECORDS ONLY

APR 13 2005

APPROVED BY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_