### District I

Date. June 1, 2012

Phone: 575-748-4168

1625 N French Dr , Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720

District II

811 S First St., Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

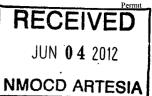
1220 S St Francis Dr , Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462

#### State of New Mexico

Form C-101 Revised December 16, 2011

### **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

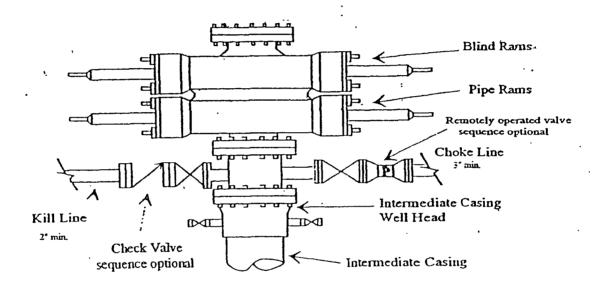


APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number 025575 Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210 API Number 30-015-25630 Property Name Molly QD Com Well No Property Code 12574 **Surface Location** UL - Lot Section Feet from Feet From E/W Line County Townshin Range Lot Idn 13 19S 24F 660 South 660 East Eddy P <sup>8</sup> Pool Information 97394 Seven Rivers, Wolfcamp, North **Additional Well Information** <sup>13</sup> Ground Level Elevation 1 Cable/Rotary 12 Lease Type 9 Work Type 10 Well Type N/A 3601'GL G 14 Multiple 17 Contractor 16 Formation 18 Spud Date 5 Proposed Depth N/A Chester N/A N/A N Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water **Proposed Casing and Cement Program** Sacks of Cement Estimated TOC Hole Size Casing Size Casing Weight/ft Setting Depth Type REFER TO ORIGINAL COMPLETION Casing/Cement Program: Additional Comments Yates Petroleum Corporation plans to plugback and recomplete this well as follows MIRU any safety equipment as needed. NU BOP. POOH with tubing. Set a CIBP at 7595' Spot a 25 sx Class "H" cement plug on top of CIBP. This will leave a plug from 7375' to the CIBP at 7595' Perforate Wolfcamp 6060'-6080' (21). 6164'-6182' (19), 6238'-6248' (11) and 6360'-6368' (7) Set packer and 2-7/8" tubing at +/-5974' ND BOP. Acidized Wolfcamp with 5000g 15% NEFE containing 1 gpt iron control, 2 gpt nonionic surfactant and 75 ball sealers, overflush with 2% treated water. Attain maximum possible rate while limiting surface tubing psi to 5000 psi while holding up to 2500 psi on the annulus Swab test and evaluate. Turn well over to production. Wellbore schematics and BOP diagram attached. **Proposed Blowout Prevention Program** Test Pressure Type Working Pressure Manufacturer Manual BOP 3000 psi 3000 psi Whichever company is available I hereby certify that the information given above is true and complete to the best of my knowledge and belief OIL CONSERVATION DIVISION I further certify that the drilling pit will be constructed according to NMOCD guidelines  $\square$ , a general permit  $\square$ , or an (attached) alternative Approved By OCD-approved plan . YPC uses steel tanks only. Signature: Printed name Tina Huerta Title Title. Regulatory Compliance Supervisor Approved Date **Expiration Date** E-mail Address tinah@yatespetroleum com

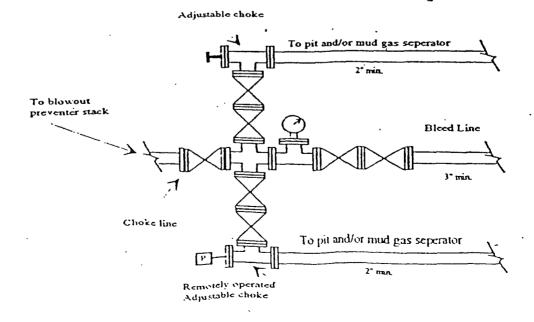
Conditions of Approval Attached

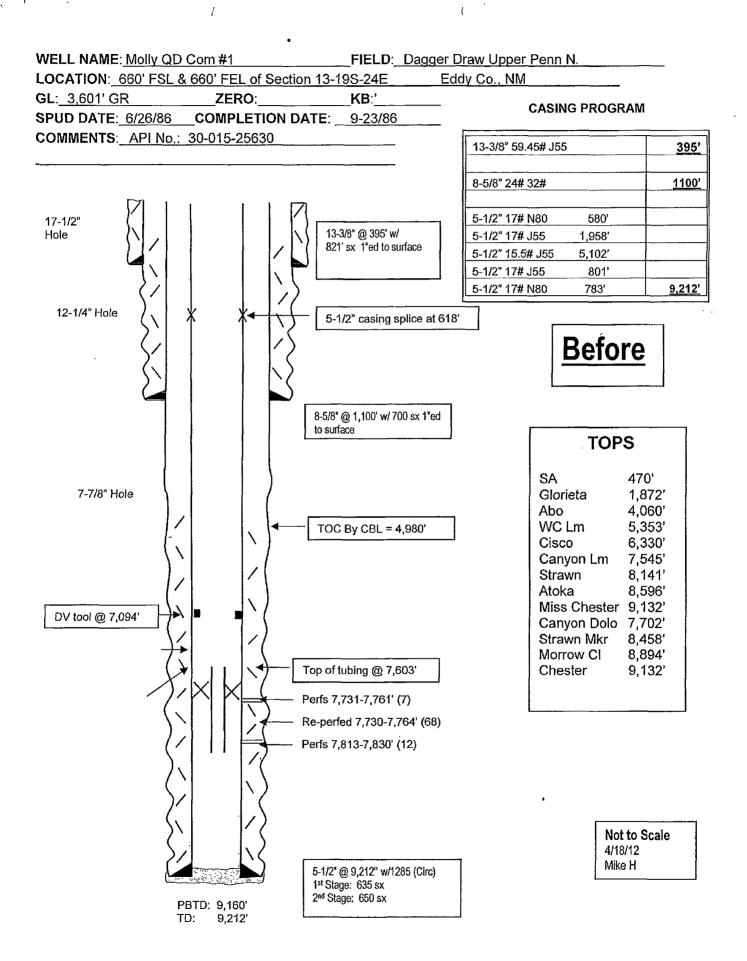
# Yates Petroleum Corporation

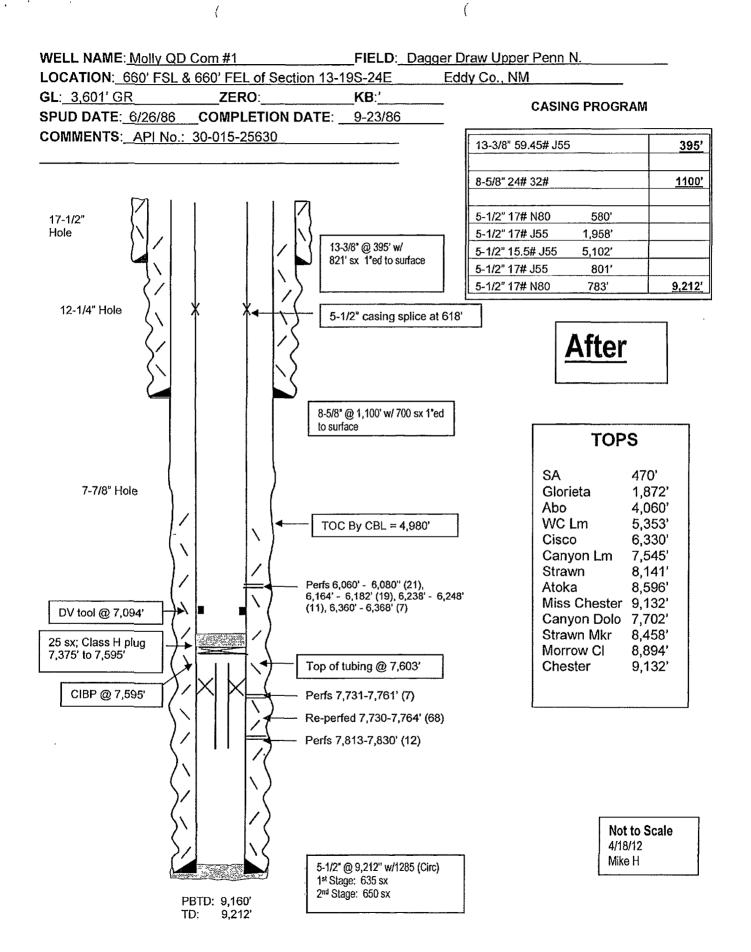
Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features







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12 Dedicated Acres

320

Joint or Infill

Consolidation Code

## State of New Mexico

## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

Phone (575) 393-6161 Fax (575) 393-0720 <u>District II</u> 811 S First St, Artesia, NM 88210  Phone (575) 748-1283 Fax (575) 748-9720 <u>District III</u> Phone (505) 334-6178 Fax (505) 334-6170 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505  Phone (505) 476-3460 Fax (505) 476-3462				gy, Mine OIL Co 12	ſ	Revised August 1, 2011 Submit one copy to appropriate District Office  AMENDED REPORT  RECEIVED						
1,	WELL LOCATION AND ACREAGE DEDICATION PLAT  1 API Number 2 Pool Code 3 Pool Name							11.18	1.0.4.0040			
30-015-25630				97394 Seven Rivers; Wolfcam				1	JUN <b>0 4</b> 2012			
<sup>4</sup> Property Code			<b>.</b> .	<sup>5</sup> Property Name						NMOCD"ATTESIA		
12574	12574 Molly QD Com							L	111100	2 / ATLOIA		
OGRID No.				<sup>9</sup> Elevation								
025575				Y	3601'GR							
					<sup>10</sup> Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County		
P	13	198	24E		660	South	660		East	Eddy		
		•	" Bo	ttom Ho	le Location I	f Different Fron	n Surface	<b>.</b>				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.

		17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division  June 1, 2012  Signature  Date  Tina Huerta Printed Name  Linah@yatespetroleum com E-mail Address
		**SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief  Date of Survey Signature and Seal of Professional Surveyor
	5,00% 5,00%	Certificate Number