Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N French Dr , Hobbs, NM 88240 District II - (575) 748-1283 30-015-38596 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease <u>District III</u> - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM V-5009 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CARRINGTON STATE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 4 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number NADEL AND GUSSMAN PERMIAN, L.L.C 155615 10. Pool name or Wildcat 3. Address of Operator 601 N. MARIENFELD SUITE 508, MIDLAND TEXAS 79701 **EMPIRE GLORETA-YESO** 4. Well Location Unit Letter O: 330_ feet from the SOUTH line and 1650 feet from the EAST line Township 17S Range 28E **NMPM** County EDDY Section 12 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3719 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [**TEMPORARILY ABANDON** \Box CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB \boxtimes DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. DRILL TO 330'. RAN 9 JOINTS OF 8-5/8" J-55 24# CSG TO 330'. CEMENTED WITH 125 SACKS LEAD CLASS 6-12-11 C+10% THIXAD, +1% CACL, +5# GIL, .25% DEFOAM, 14 4 PPG, YIELD 1 56. TAIL: 120 SACKS C+2%CACL, +.25% DEFOAM, 14.8 PPG, YIELD 1.35. CEMENT WITH NO RETURNS DID NOT CIRCULATE TO SURFACE. WOC 5 HRS, RAN TEMP SURVEY, TOC AT 130FT, RAN 1" PIPE TO 104FT, COULD NOT GET PAST PUMPED 50 SACKS CLASS C W/2%, WOC 2 2HRS, RIH WITH 1", TAG AT 79'. PUMPED 70 SACKS CLASS C, CIRC. 10 SACKS TO PIT. TESTED 8-5/8" CASING TO 1,000 PSI FOR 30 MINUTES AND HELD GOOD. 6-20-11 TOTAL DEPTH. 5400FT. 5395' OF 5.5" J-55 17# CSG, CEMENT LEADE: 725 SACKS CLASS C 50/50 W/ 10% BENTONITE, +.3%FL, +.25%DEFOAM, +5%SALT. TAIL 400 SACKS, CLASS C STAR BOND +.3%FL, +.25% D DEFOAM. CIRCULATED 102 SACKS TO PIT. 6-29-11 PRESSURE TEST WELLHEAD AND 5.5" CASING TO 4000 PSI FOR 30 AND HELD. 6-10-11 6-20-11 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE DRILLING ENGINEER DATE 5-30-12 Type or print name. JASON GOSS E-mail address: JAGOSS@NAGUSS.COM PHONE: 432-682-4429 For State Use Only TITLE DIST EL SUPEWISOZI

APPROVED BY

Conditions of Approval (if any):