Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Di., Hobbs, NM 88240 District II - (575) 748-1283 30-015--39250 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S St Francis Dr , Santa Fe. NM V-5009 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFPEN OR PLUG BACK TO A CARRINGTON STATE DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 7 1 Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 155615 NADEL AND GUSSMAN PERMIAN, L.L.C. 10. Pool name or Wildcat 3. Address of Operator 601 NORTH MARIENFELD, SUITE 508, MIDLAND TEXAS 79701 **EMPIRE**; GLORIETA-YESO 4. Well Location Unit Letter 1650 feet from the SOUTH line and 2310 feet from the WEST line Range Section 12 Township 17S 28E **NMPM** County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3687 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS □ P AND A П PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/4/2011 SPUDDED WELL WITH PATRIOT RIG 1 10/4/2011 DRILLED TO 333', RAN 336.32 FT OF 13 3/8" J-55 48# CASING. CEMENTED WITH 300 SACKS CLASS C + 2% CaCl + .25% R-38 DEFOAM (14.8 PPG, 1.35 CUFT/SACK). CIRCULATED 21 SACKS TO PIT. BUMPED PLUG FLOAT HELD WOC 10 5 HRS, CUT OFF CASING. WELD ON WELLHEAD NIPPLE UP BOP, TEST CASING TO 1200 PSI FOR 30 MINS, HELD. 10/7/2011 DRILLED 11" INTERMEDIATE HOLE TO 928FT, RAN 931 FT, 25 JOINTS 8-5/8" 24# J 55 CASING. CEMENTED WITH 120 SACKS TAIL: 14.8 PPG, 1.35CUFT/SACK CLASS C W/ 2% CaCl AND .25% R-38 DEFOAMER. 200 SACKS LEAD: 13.6 PPG, 1.71 CUFT/SACK, W/ 4% BENTONITE, 2% CaCl, AND .25% R-38. CIRCULATED 16 SACKS TO PIT. FLOATS HELD. WOC 3 HOURS CUT OFF CASING, NIPPLE BOP AND TEST. TESTED CASING TO 1500 FOR 30 MINUTES, HELD. DRILLED 7-7/8" HOLE TO 5263. RAN 127 JOINTS 5 5" 17# I-55 TO 5257" PUMPED 650 SACKS CLASS C 10/15/2011 50/50 POZ W/ 8% GEL .3% FL, .25% R-38 +5% SALT (11.8 PPG, 2.37 YIELD) TAILED WITH 350 SACKS CLASS C STARBOND, +.3% FL, +.25% DEFOAM. 14 8 PPG, 1.33 YIELD. CIRCULATED 189 SACKS TO PIT. FLOATS RELD INSTALL AND TEST WELLHEAD. 11/21/2011 TEST FRAC SLEEVE AND 5.5" CASING TO 4,400 PSI FOR 30 MINUTES, HELD 10/4/2011 10/15/2011 Soud Date. Rig Release Date. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Type or print name For State Use Only

APPROVED BY

Conditions of Approval (if any):