Office	State of New M	exico	Form C-103
District I	Energy, Minerals and Nati	ural Resources _	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		1	WELL API NO.
District II	OIL CONSERVATION	J DIVISION 📙	30-015-40012
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	1	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		<u>L</u>	FED STATE FEE
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	ES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			Shaqtus 26 State Com
DIFFERENT RESERVOIR. USE "APPLICA		OB SUCH	
PROPOSALS.)			8. Well Number
	Gas Well Other		4H
2. Name of Operator			9. OGRID Number
	oduction Company, LP		6137
3. Address of Operator		1	10. Pool name or Wildcat
333 W. Sheridan Avenue Oklahom	a City, Oklahoma 73102 (40	05) 552-4524	3715 Avalon; Delaware
4. Well Location			
Unit Letter : fee	from the line and	feet from the	line
	ship 21S Range 31E		
	11. Elevation (Show whether Di		Eddy County New Wexter
	n/a	i, AKD, KI, GR, eic.j	
Pit or Below-grade Tank Application or			
Pit typeDepth to Groundwat	erDistance from nearest fresh		nce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Con	struction Material
12 Check A	ppropriate Box to Indicate N	Jature of Notice R	Report or Other Data
12. Officer 1	ppropriate Box to maicate i	idiale of rionee, r	coport of Onior Butt
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRIL	
TEIMI OIGHIGET ADAMBON []		OCIVINE NOE DINE	
DUILL OR ALTER CASING	MILL TIDLE COMPL	CASING/CEMENT	IOR 🗆
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
PULL OR ALTER CASING ☐ OTHER: ☑	MULTIPLE COMPL		JOB □
OTHER:	, 	OTHER:	
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