

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21448
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-1020
7. Lease Name or Unit Agreement Name ARTESIA STATE UNIT
8. Well Number 901
9. OGRID Number 274841
10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Alamo Permian Resources, LLC	
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701	
4. Well Location Unit Letter A : 10 feet from the N line and 1310 feet from the E line Section 23 Township 18S Range 27E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: RETURN TO PRODUCTION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/18/12

MIRU. POOH with 3/4" subs, 1 each 2', 4', 6', & 75 rods. ND WH, NU BOP. PU 5 1/2 jts of 2 3/8" tbg, tag btm. POOH w/64 jts. Found 7 jts w/holes. Tagged @ 2028'. 2 3/8"x4 1/2" TAC @ 9 jts from SN. (1) 15' mule. Closed BOP.

05/21/12

Test tubing in hole @ 5000 psi below slips. TIH w/15' mule shoe, (1) 2 3/8 bull plug, 1 SN, (1) 2 3/8" endurance jt, (8) 2 3/8" jts, (1) 2 3/8"x4 1/2" TAC; 61 jts total. ND BOP, NU WH. RIH w/(75) 3/4" rods, (2) 6'x3/4" rods, (1) 4'x3/4" rods, & (1) 2'x3/4" rods. Checked pump action, good. HWO. RD. SDFN.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tan Fulvi TITLE Regulatory Affairs Coordinator DATE 05/25/2012

Type or print name TOM FULVI E-mail address: tfulvi@alamoresources.com PHONE: 432.897.0673

APPROVED BY: Dr. H. Spewer TITLE Dr. H. Spewer DATE 05/20/2012

Conditions of Approval (if any):