

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other: Drill Lateral2. Name of Operator  
BOPCO, L.P.3. Address  
P O Box 2760 Midland Tx 797023a. Phone No. (include area code)  
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface UL C; 660 FNL 1980 FWL 32.2622826; 103.582677

At top prod. interval reported below

At total depth UL N; 260 FSL 1950 FEL; Sec.35; 21S; 29E

14. Date Spudded  
11/02/201115. Date T.D. Reached  
12/03/201116. Date Completed  
02/02/2012☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
3,428 GL18. Total Depth: MD 14,351'  
TVD 7,026'19. Plug Back T.D.: MD  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
SB/VDL/GR/CCL; CWSPD CN; CWSAI; TVD PDCN;  
TVD AI; TVDCWSBPL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	77#	0	440		400 sxs		Circulate	
12-1/4"	9-5/8	32#	0	3,350		2,290 sxs		Circulate	
7-7/8"	5-1/2" HCP	17#	0	7,205		500 CC		3240 CBL	
6-1/8"	4-1/2" HCP	11.6	7205	14,301					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6,287							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	3283	5395	7,253 - 14,294	Frac	Ports	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7,253 - 14,292	261,828 gals 25# Linear gel; 1,609,416 lbs. 25# Silverstim; 2,854,959 lbs 16/30 Ottawa
	317,572 lbs. 16/30 Super LC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/22/12	3/1/12	24	→	158	97	2,570		0.8227	Wood Group TD 1750 Sub Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
44/64	200	108	→	158	97	2,570	614	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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ACCEPTED FOR RECORD

JUN 6 2012

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
T/Bell Canyon	3358	4095	Sandstone	Rustler	300
T/Cherry Canyon	4095	5395	Sandstone	Salt	580
T/Brushy Canyon	5395	6764	Sandstone	Base Salt	2700
T/Lr. Brushy Cny	6764	N.R.	Sandstone	Delaware Mtn.Group	3283
				Bell Canyon	3358
				Cherry Canyon	4095
				Brushy Canyon	5395

## 32. Additional remarks (include plugging procedure):

2-7/8" EUE 8rd 6.5 ppf L-80 tubing

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Sandra J. Belt ext. 7379

Title Sr. Regulatory Clerk

Signature Sandra J. Belt

Date 04/27/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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