

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv
Other: _____

2 Name of Operator
Yates Petroleum Corporation

3 Address 3a Phone No (include area code)
105 S. 4th Str., Artesia, NM 88210 575-748-1471

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1310'FNL & 660'FWL (Unit D, NWNW)

At top prod Interval reported below

BHL 390'FSL & 642'FWL (Unit M, SWSW)

14 Date Spudded 15 Date T D Reached 16 Date Completed
RH 9/22/10 RT 9/26/10 10/19/10 4/30/12
☐ D & A ☐ Ready to Prod

18 Total Depth MD 8390' 19 Plug Back T D MD 8343' 20 Depth Bridge Plug Set MD NA
TVD NA TVD NA TVD NA

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL, Hi-Res Laterolog Array, CBL

22 Was Well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy) (Attached)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	405'		360 sx		0	
12-1/4"	9-5/8"	36#	0	1634'		700 sx		0	
7-7/8"	5-1/2"	17#	0	8390'		1300 sx		50' CBL	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4522'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Spring	5600'	8333'				
B)						
C)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	4/24/12	24	→	0	1593	1820	NA	NA	
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	NA	→	0	1593	1820	NA		

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
JUN 05 2012
NMOCD ARTESIA

RECLAMATION
DUE 10-30-12

ACCEPTED FOR RECORD
SIWOPL
JUN 2 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold when connected

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
Castille	402'	1683'		Castille	402'
Bell Canyon	1684'	2209'		Bell Canyon	1684'
Cherry Canyon	2210'	3291'		Cherry Canyon	2210'
Brushy Canyon	3292'	4811'		Brushy Canyon	3292'
Bone Spring	4812'	8390'		Bone Spring	4812'
REFER TO LOGS					

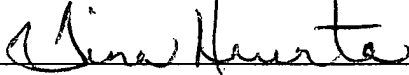
32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other. Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date 4/30/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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 2012 MAY -2 AM 8:11
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 CARLSBAD FIELD OFFICE

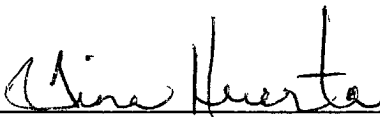
Form 3160-4 continued:

26 Perforation Record

<u>Perforated Interval</u>	<u>Size</u>	<u>No. Holes</u>	<u>Perf. Status</u>
8333'		6	Open
8225'		6	Open
8117'		6	Open
8009'		6	Open
7901'		6	Open
7723'-7725'		12	Open
7545'-7547'		12	Open
7254'-7256'		12	Open
7015'-7017'		12	Open
6796'-6798'		12	Open
6550'-6552'		12	Open
6300'-6302'		12	Open
6080'-6082'		10	Open
5830'-5832'		8	Open
5600'-5602'		8	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Type of Material</u>
5600'-8333'	Frac with slick water and 20# linear gel and spearhead 1000g 15% HCL acid ahead of each stage. Stage 1 - 3710 bbls fluid, 20,000# 40/70 WS, 56,000# 20/40 WS, 112,000# 20/40 Propnet, Stage 2 - 3615 bbls fluid, 20,000# 40/70 WS, 56,000# 20/40 WS, 119,200# Propnet, Stage 3 - 3625 bbls fluid, 20,000# 40/70 WS, 56,000# 20/40 WS, 115,200# 20/40 Propnet, Stage 4 - 3650 bbls fluid, 20,000# 40/70 WS, 56,000# 20/40 WS, 125,970# 20/40 Propnet, Stage 5 - 3580 bbls fluid, 20,000# 40/70 WS, 56,000# 20/40 WS, 119,700# 20/40 Propnet, Stage 6 - 3510 bbls fluid, 20,000# 40/70 WS, 56,000# 20/40 WS, 111,285# 20/40 Propnet, Stage 7 - 3510 bbls fluid, 20,000# 40/70 WS, 56,000# 20/40 WS, 120,500# 20/40 Propnet, Stage 8 - 3600 bbls fluid, 20,000# 40/70 WS, 56,000# 20/40 WS, 121,930# 20/40 Propnet, Stage 9 - 3594 bbls fluid, 20,000# 40/70 WS, 56,000# 20/40 WS, 110,430# 20/40 Propnet



Regulatory Reporting Supervisor
April 30, 2012