

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-015-39740		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		3. State Oil & Gas Lease No. X0-0647-0405				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name D State						
				6. Well Number: 067		RECEIVED JUN 06 2012 NMOCD AP - CIA				
7. Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				9. OGRID 873						
8. Name of Operator Apache Corporation				11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)						
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	36	17S	28E		2335	North	2385	West	Eddy
BH:										
13. Date Spudded 03/14/2012	14. Date T.D. Reached 03/18/2012	15. Date Rig Released 03/20/2012		16. Date Completed (Ready to Produce) 05/10/2012		17. Elevations (DF and RKB, RT, GR, etc) 3688' GR				
18. Total Measured Depth of Well 4663'		19. Plug Back Measured Depth 4505'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run HNGR/CN/Caliper/BCS/Hi-Res LL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta-Yeso 4202'-4505'										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24		408'		12-1/4"		420 sx Class C		
5-1/2"		17		4663'		7-7/8"		1040 sx Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE 2-7/8"		DEPTH SET 4358'		PACKER SET
26. Perforation record (interval, size, and number) Glorieta-Yeso 4202'-4577' (1 SPF, 27 holes) Producing CIBP @ 4505'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						Glorieta-Yeso		4200 gals acid, 167,991 gals 20#, and 219,285# sand		
28. PRODUCTION										
Date First Production 05/10/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 05/17/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 95	Gas - MCF 106	Water - Bbl 312	Gas - Oil Ratio 1116			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.5				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 03/22/12)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Fatima Vasquez			Title Regulatory Tech			Date 05/29/2012	
E-mail Address Fatima.Vasquez@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 868'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1146'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1790'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2248'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2607'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4200'	T. McKee	T. Gallup	T. Ignacio Oztzte
T. Paddock 4250'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1546'	T. Entrada	
T. Wolfcamp	T. Yeso 4250'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology