

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other				6. If Indian, Allottee or Tribe Name					
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____				7. Unit or CA Agreement Name and No					
2. Name of Operator Mewbourne Oil Company				8. Lease Name and Well No. Wyatt Draw 24/25 OG Federal Com #1H					
3. Address Hobbs, NM 88241 PO Box 5270		3a. Phone No (include area code) 575-393-5905		9. AFI Well No. 30-015-39821					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1620' FSL & 1740' FEL At top prod. interval reported below 1297' FSL & 1702' FEL, Sec 24, T19S, R25E At total depth 2294' FNL & 1777' FEL, Sec 25, T19S, R25E				10. Field and Pool, or Exploratory North Seven Rivers; Glorieta Yeso					
				11. Sec., T., R., M., on Block and Survey or Area Sec 24, T19S, R25E					
				12. County or Parish Eddy					
				13. State NM					
14. Date Spudded 03/29/12		15. Date T.D. Reached 04/11/12		17. Elevations (DF, RKB, RT, GL)* 3392' GL					
		16. Date Completed 05/04/12 ☐ D & A ☒ Ready to Prod.							
18. Total Depth: MD 6459' TVD 2759'		19. Plug Back T.D.: MD 6400' TVD 2757'		20. Depth Bridge Plug Set: MD NA TVD NA					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL & CNL				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J55	36#	0	988		655	161	Surface	NA
8 3/4"	7" J55	26#	0	3196'		550	152	Surface	NA
6 1/8"	4 1/2" J55	11.6#	2862'	6400'	Liner	NA	NA	NA	NA
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2358'								
25. Producing Intervals						26. Perforation Record			
Formation			Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status	
A) Yeso			2724'	6459'	3255' - 6400' MD	Ports	16	Open	
B)					2768' - 2757' TVD				
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
3255' - 6400'			Frac w/1,528,942 gals WF 15 & Slickwater & 768,120# 20/40 Sand.						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/04/12	05/14/12	24	→	104	92	986	38.6	0.77	Pumping
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	SI 180	80	→	104	92	986	885	Open	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

JUN 05 2012

NMOCD ARTESIA

RECLAMATION
DUE 7-4-12

ACCEPTED FOR RECORD

MAY 30 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Grayburg	713'
				San Andres	1041'
				Glorieta	2557'
				Yeso	2724'
				TD (MD)	6459
				TD (TVD)	2759'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

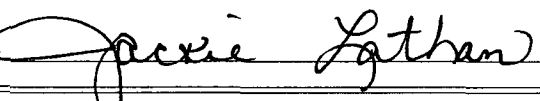
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 Clez, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 05/16/12

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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Confidential Information - not to be disclosed
outside Mewbourne Oil Company

Final
Drawing

Prepared for Mr. Mickey Young	Company Mewbourne Oil Company	Date 13-Apr-12
Well Name Wyatt Draw 24-25 OG Federal 1H	Type of Installation 16-Stage 4-1/2" StackFRAC® HD	Location Eddy County, NM

Depth	Drawing	Description	OD(in)	ID(in)	Length
Page 1 of 3					
REV_					
TD					
6,459					
KOP					
2,191					
TVD					
2,759					
TOL					
2,862					
109bbbls					
		Drillable FracPORT's to be shipped without handling pups			
		Latched Seal Assembly			
		7" 23-32 ppf x 3.875" Lower Bore x 4.75" Upper Bore SF Liner Hanger Packer	5.875"	4.750	3 33
		PN: 108425-000004 (Shear Pins: 2 @ 482 plus 1 @ 241 : 1,205 psi setting pressure)		3.875	2 52
		SF Bottom Guide	5.850"	3.850	0 95
					3.11
7" Shoe		7" 26# L-80 LT&C Casing			
3,196					
Stage 16		4-1/2" 11.60# J-55 LTC LINER JOINTS: 9	4 500"	4 000	383 62
3,255		Packers Plus 4-1/2" Drillable FracPORT™ with 3.625" Seat for 3.750" High Pressure Ball	5 630"	3.625	2 65
115bbbls		PN: 121332-000024 (5 shear pins at 314 psi each: 1,570 psi opening pressure)S# EA1024439		3.840	
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 3	4 500"	4 000	127 02
RSII		6' x 4-1/2" 11 60# L-80 LTC Pup Joint	4 500"	4 000	6 07
3,391		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer	5 750"	3.750	5 25
		PN: 104485-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure) L-80 Mat'l			
		3' x 4-1/2" 11 60# L-80 LTC Pup Joint S# EA3019450	4 500"	4 000	3 06
Stage 15		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2	4 500"	4 000	85 21
3,485		Packers Plus 4-1/2" Drillable FracPORT™ with 3.500" Seat for 3.625" High Pressure Ball	5 630"	3.500	2 65
119bbbls		PN: 121332-000023 (5 shear pins at 314 psi each: 1,570 psi opening pressure)S# EA1028433		3.840	
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2	4 500"	4 000	85
RSII		6' x 4-1/2" 11 60# L-80 LTC Pup Joint	4 500"	4 000	6 07
3,578		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer	5 750"	3.750	5 25
		PN: 104485-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure) L-80 Mat'l			
		3' x 4-1/2" 11.60# L-80 LTC Pup Joint S# EA2010485	4 500"	4 000	3 06
Stage 14		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2	4 500"	4 000	84 42
3,671		Packers Plus 4-1/2" Drillable FracPORT™ with 3.375" Seat for 3.500" High Pressure Ball	5 630"	3.375	2 65
121bbbls		PN: 108481-000020 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0057180		3.720	
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2	4 500"	4 000	85 22
RSII		3' x 4-1/2" 11 60# L-80 LTC Pup Joint S# EA3019448	4 500"	4 000	6 1
3,765		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer	5 750"	3.750	5 25
		PN: 104485-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure) L-80 Mat'l			
		3' x 4-1/2" 11.60# L-80 LTC Pup Joint	4 500"	4 000	3 04
Stage 13		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2	4 500"	4 000	85.21
3,859		Packers Plus 4-1/2" Drillable FracPORT™ with 3.250" Seat for 3.375" High Pressure Ball	5 630"	3.250	2 65
124bbbls		PN: 108481-000019 (5 shear pins at 315 psi each: 1,575 psi opening pressure)S# EM0055190		3.720	
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 3	4 500"	4 000	127.8
RSII		6' x 4-1/2" 11 60# L-80 LTC Pup Joint	4 500"	4 000	6 07
3,995		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer	5 750"	3.750	5 25
		PN: 104485-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure) L-80 Mat'l			
		3' x 4-1/2" 11.60# L-80 LTC Pup Joint S# EA3019447	4 500"	4 000	3 02
Stage 12		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2	4 500"	4 000	85 09
4,089		Packers Plus 4-1/2" Drillable FracPORT™ with 3.125" Seat for 3.250" High Pressure Ball	5 630"	3.125	2 65
128bbbls		PN: 108481-000018 (5 shear pins at 315 psi each: 1,575 psi opening pressure)S# EM0057185		3.720	
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2	4 500"	4 000	85.25
RSII		6' x 4-1/2" 11 60# L-80 LTC Pup Joint	4 500"	4 000	6 05
4,182		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer	5 750"	3.750	5 25
		PN: 104485-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure) L-80 Mat'l			
		3' x 4-1/2" 11.60# L-80 LTC Pup Joint S# EA3019449	4 500"	4 000	3 06
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2	4 500"	4 000	85 19

Service Center Telephone Contact
Midland, TX 432-563-8024 Scott Mabry

Telephone
Chad Williams 405-255-3223



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Final
Drawing

Prepared for		Company		Date		
Mr. Mickey Young		Mewbourne Oil Company		13-Apr-12		
Well Name		Type of Installation		Location		
Wyatt Draw 24-25 OG Federal 1H		16-Stage 4-1/2" StackFRAC® HD		Eddy County, NM		
Depth	Drawing	Description		OD(in)	ID(in)	Length
Page 2 of 3						
REV_						
Stage 11		Packers Plus 4-1/2" Drillable FracPORT™ with 3.000" Seat for 3.125" High Pressure Ball		5 630"	3.000	2 65
4,276		PN: 108481-000017 (5 shear pins at 315 psi each; 1,575 psi opening pressure)S# EM0054932			3.720	
131bbls		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2		4 500"	4 000	85.24
		6' x 4-1/2" 11 60# L-80 LTC Pup Joint		4 500"	4 000	0 04
RSII		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"	3.750	5 25
4,370		PN: 104485-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) L-80 Mat'l				
		3' x 4-1/2" 11 60# L-80 LTC Pup Joint S# EA2010492		4.500"	4 000	3 01
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2		4 500"	4 000	85 23
Stage 10		Packers Plus 4-1/2" Drillable FracPORT™ with 2.875" Seat for 3.000" High Pressure Ball		5 630"	2.875	2 65
4,463		PN: 108481-000016 (5 shear pins at 315 psi each; 1,575 psi opening pressure)S# EM0057177			3.720	
134bbls		4-1/2" 11.60# J-55 LTC LINER JOINTS: 3		4 500"	4 000	126 47
		6' x 4-1/2" 11 60# L-80 LTC Pup Joint		4 500"	4 000	6 07
RSII		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5.750"	3.750	5 25
4,599		PN: 104485-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) L-80 Mat'l				
		3' x 4-1/2" 11 60# L-80 LTC Pup Joint S# EA2010491		4 500"	4.000	3 01
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2		4 500"	4 000	84 92
Stage 9		Packers Plus 4-1/2" Drillable FracPORT™ with 2.750" Seat for 2.875" High Pressure Ball		5 630"	2.750	2 65
4,692		PN: 108481-000015 (5 shear pins at 315 psi each; 1,575 psi opening pressure)S# EM0057170			3.720	
137bbls		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2		4.500"	4 000	84 30
		6' x 4-1/2" 11 60# L-80 LTC Pup Joint		4.500"	4 000	6 09
RSII		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"	3.750	5 25
4,785		PN: 104485-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) L-80 Mat'l				
		3' x 4-1/2" 11 60# L-80 LTC Pup Joint S# EA2010487		4.500"	4 000	3 01
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2		4.500"	4 000	85.08
Stage 8		Packers Plus 4-1/2" Drillable FracPORT™ with 2.625" Seat for 2.750" High Pressure Ball		5 630"	2.625	2 65
4,878		PN: 108481-000014 (5 shear pins at 315 psi each; 1,575 psi opening pressure)S# EM0054926			3.720	
140bbls		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2		4 500"	4.000	84 56
		6' x 4-1/2" 11 60# L-80 LTC Pup Joint		4.500"	4 000	6 06
RSII		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5.750"	3.750	5 25
4,971		PN: 104485-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) L-80 Mat'l				
		3' x 4-1/2" 11 60# L-80 LTC Pup Joint S# EA2010482		4.500"	4 000	3 03
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2		4.500"	4 000	84 72
Stage 7		Packers Plus 4-1/2" Drillable FracPORT™ with 2.500" Seat for 2.625" High Pressure Ball		5.630"	2.500	2 65
5,064		PN: 108481-000013 (5 shear pins at 315 psi each; 1,575 psi opening pressure)S# EM0052929			3.720	
143bbls		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2		4.500"	4.000	84 01
		6' x 4-1/2" 11 60# L-80 LTC Pup Joint		4.500"	4.000	6.03
RSII		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5.750"	3.750	5 25
5,157		PN: 104485-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) L-80 Mat'l				
		3' x 4-1/2" 11.60# L-80 LTC Pup Joint S# EA2010484		4.500"	4.000	3 03
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 3		4.500"	4 000	126.52
Stage 6		Packers Plus 4-1/2" Drillable FracPORT™ with 2.375" Seat for 2.500" High Pressure Ball		5 630"	2.375	2 65
5,292		PN: 108481-000012 (5 shear pins at 315 psi each; 1,575 psi opening pressure)S# EM0054922			3.720	
146bbls		4-1/2" 11.60# J-55 LTC LINER JOINTS: 3		4 500"	4 000	127 92
		6' x 4-1/2" 11 60# L-80 LTC Pup Joint		4 500"	4 000	6 09
RSII		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5.750"	3.750	5.25
5,429		PN: 104485-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) L-80 Mat'l				
		3' x 4-1/2" 11.60# L-80 LTC Pup Joint S# EA2010483		4 500"	4 000	3 04
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 3		4 500"	4 000	127 83
Stage 5		Packers Plus 4-1/2" Drillable FracPORT™ with 2.250" Seat for 2.375" High Pressure Ball		5 630"	2.250	2 65
5,565		PN: 108481-000011 (5 shear pins at 315 psi each; 1,575 psi opening pressure)S# EM0054915			3.720	
151bbls		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2		4.500"	4 000	85 32
		6' x 4-1/2" 11 60# L-80 LTC Pup Joint		4.500"	4.000	6 09
RSII		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5.750"	3.750	5 25
5,659		PN: 104485-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) L-80 Mat'l				
		3' x 4-1/2" 11.60# L-80 LTC Pup Joint S# EA3019446		4 500"	4 000	3 01
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 3		4 500"	4 000	126.97
Stage 4		Packers Plus 4-1/2" Drillable FracPORT™ with 2.125" Seat for 2.250" High Pressure Ball		5.630"	2.125	2 65
5,794		PN: 108481-000010 (5 shear pins at 315 psi each; 1,575 psi opening pressure)S# EM0054911			3.720	
154bbls		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2		4.500"	4 000	85 28
Service Center		Telephone		Telephone		
Midland, TX		432-563-8024		Contact		
		Scott Mabry		Chad Williams 405-255-3223		

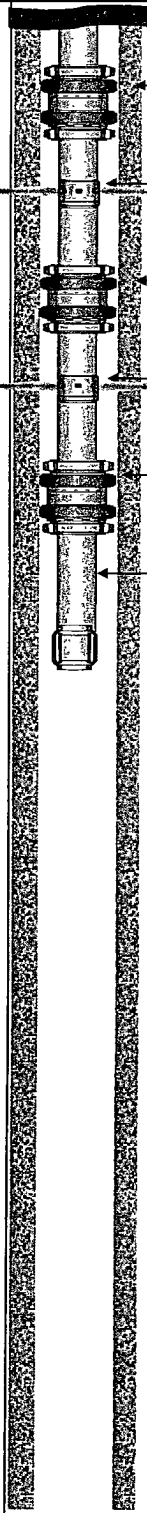


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**Final
Drawing**

Prepared for Mr. Mickey Young	Company Mewbourne Oil Company	Date 13-Apr-12
Well Name Wyatt Draw 24-25 OG Federal 1H	Type of Installation 16-Stage 4-1/2" StackFRAC® HD	Location Eddy County, NM

Depth	Drawing	Description	OD(in)	ID(in)	Length
Page 3 of 3					
REV_		6' x 4-1/2" 11 60# L-80 LTC Pup Joint	4 500"	4 000	6 08
RSII 5,888		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 104485-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure) L-80 Mat'l	5 750"	3.750	5 25
		3' x 4-1/2" 11 60# L-80 LTC Pup Joint S# EA3019451	4 500"	4 000	3 05
Stage 3 6,023 158bbbls		4-1/2" 11.60# J-55 LTC LINER JOINTS: 3	4 500"	4 000	127.21
		Packers Plus 4-1/2" Drillable FracPORT™ with 2.000" Seat for 2.125" High Pressure Ball PN: 108481-000009 (5 shear pins at 315 psi each: 1,575 psi opening pressure)S# EM0054905	5 630"	2.000	2.65
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2	4 500"	4 000	84 49
RSII 6,117		6' x 4-1/2" 11 60# L-80 LTC Pup Joint	4 500"	4 000	6 08
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 104485-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure) L-80 Mat'l	5 750"	3.750	5 25
		3' x 4-1/2" 11 60# L-80 LTC Pup Joint S# EA2010486	4 500"	4 000	3 04
Stage 2 6,253 161bbbls		4-1/2" 11.60# J-55 LTC LINER JOINTS: 3	4 500"	4 000	127 83
		Packers Plus 4-1/2" Drillable FracPORT™ with 1.875" Seat for 2.000" High Pressure Ball PN: 108481-000008 (5 shear pins at 315 psi each: 1,575 psi opening pressure)S# EM0054900	5 630"	1.875	2.65
		4-1/2" 11.60# J-55 LTC LINER JOINTS: 1	4 500"	4 000	42 62
RSII 6,304		6' x 4-1/2" 11 60# L-80 LTC Pup Joint	4 500"	4 000	6 06
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 104485-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure) L-80 Mat'l	5 750"	3.750	5 25
		3' x 4-1/2" 11 60# L-80 LTC Pup Joint S# EA3019454	4 500"	4 000	3 02
Stage 1 6,400 163bbbls		4-1/2" 11.60# J-55 LTC LINER JOINTS: 2	4 500"	4 000	84 41
		Customer 4-1/2" Pump Off Sub (Pinned above 4000 PSI)			2 7

Service Center Telephone Contact
Midland, TX 432-563-8024 Scott Mabry

Telephone
Chad Williams 405-255-3223