

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-015-05346 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name SKELLY UNIT |
| 8. Well Number: 045 |
| 9. OGRID Number 269324 |
| 10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA |

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|--|---|
| 4. Well Location Unit Letter <u>G</u> ; <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>22</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County | 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3858' |
|--|---|

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator
LINN OPERATING, INC.

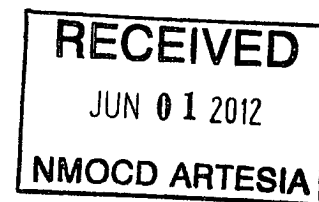
3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: <u>MIT</u> <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. Callahan TITLE: REGULATORY SPECIALIST III DATE MAY 31, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272
For State Use Only

APPROVED BY: Richard /raas TITLE COMPLIANCE OFFICER DATE 6/8/12
Conditions of Approval (if any):

SEVEN RIVERS QUEEN UNIT #45
API #30-015-05346
ITEM #13 FROM C-103 SUBSEQUENT

- 5/11/2012 MIRU clean out cellar. NUBOP & catch pan. Test BOP (good). WO work string/ spot in racks and work-string. PU 6 3-1/2" collars w/ drill bit & sub. TIH w/ bit, collars & tbg, tag CIBP @ 3095' RU stripper head. SDFWE.
- 5/14/2012 RU, drill plug, flow back, tag fill, circ well clean. RD. TOH LD tbg & collars. SDFN.
- 5/15/2012 RU flow line bleed off well. WO IPC pipe talley. RU D & L tbg tester. Hydro test tbg @4000# (good). TIH w/ pkr as follows: 5 1/2" Arrow Set Pkr w/ T-2 FL On-Off tool w/ 1 .5 "F" Profile nipple. PU 97-jts 2 3/8' IPC tbg set pkr @ 3121'. RD TBG Tester. RU M & R MOC MIT CSC @ 600# 30min (good). Release On-Off tool. SDFN.
- 5/16/2012 RU M & S pump trk circ 105-bbls Packer Fluids J-onto Packer. ND catch pan & BOP. Set pkr 12,000# tension. NUWH. Run MOC MIT 540# 30 min, (good). RD pump trk.
- 5/21/2012 Per Joe Hernandez, Mike Bratcher w/ the OCD couldn't be there so it was okay for the pumper and truck driver to witness the MIT. MIT witnessed by Daniel Womelsdorf of M&S Services and Roy Munoz, LINN Energy pumper. 540 psi

Note: The Original MIT chart was sent to Mike Bratcher from LINN's Hobbs office

30-015-05346

