Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103			
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		October 13, 2009			
1625 N French Dr , Hobbs, NM 88240	Dr , Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-05423			
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease			
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE FED 6. State Oil & Gas Lease No.			
District IV = (505) 476-3460 Sainta Fe, INIVI 8/303 (220 S. St. Francis Dr., Santa Fe, NM			o. State Off & Gas	s Lease No.		
87505 SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR USE "APPLIC	7. Lease Name or Unit Agreement Name SKELLY UNIT					
PROPOSALS)	8. Well Number:	084				
1. Type of Well: Oil Well	9. OGRID Number 269324					
2. Name of Operator LINN OPERATING, INC.			9. OGKID Numbi	er 269324		
3. Address of Operator	10. Pool name or Wildcat					
600 TRAVIS, SUITE 5100, HOUS	GRAYBURG JACKSON;SR-Q-G-SA					
4. Well Location						
Unit Letter A; 60	60 feet from the <u>NORTH</u>	line and <u>6</u>	feet from the	EAST line		
Section 27	Township 17S	Range 31E	NMPM	EDDY County		
	11. Elevation (Show whether DR, 3839'	, RKB, RT, GR, etc.				
1. 15.15.15.15.15.15.15.15.15.15.15.15.15.1	顧 こうこう		Jaktain)			
12. Check A	Appropriate Box to Indicate N	fature of Notice,	Report or Other	Data		
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REI	DODT OF		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	-	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS.□	P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		I AND A		
DOWNHOLE COMMINGLE	MOETH EE COM E	OASING/CEIVIEIV	1300			
·						
OTHER:		OTHER:				
	leted operations. (Clearly state all					
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMA(C. For Multiple Co	mpletions: Attach w	vellbore diagram of		
proposed completion of rec	ompletion.					
•						
LINN proposes to MIRU) and cleanout well to T	D. Acidize	well. RIH with	n tbg & packer to		
3260' and return to inject	ction.					
				DECEIVED		
				RECEIVED		
				MAY 25 2012		
	 -	Γ		NACCD ADTECLA		
Spud Date:	Rig Release Da	ate:		NMOCD ARTESIA		
L		<u> </u>				
71	 					
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.			
Maria	cha)					
SIGNATURE MILLA	TITLE: REG	ULATORY SPEC	IALIST III DATE	MAY 24, 2012		
Type or print name TERRY B. CAL	LAHAN E-mail address: tcal	lahan@linnenergy.	com Pl	HONE: <u>281-840-4272</u>		
For State Use Only	Z /	n /	, —	1-01		
APPROVED BY:	WWW TITLE OF	GN NCIST	DA	TE 5/25/10/12		
Conditions of Approval (if any):	11100	wy si	DA	- julian		

			Proposed Wellbore Schematic			
Well Name	Skelly Unit 84			Date Prepared Last Updated	23-May-12	D Kennard
Location	Sec 27, 117S, I	Sec 27, T17S, R31E 660 FNL 660 FEL			30-May-60	
API#:	30-015-05423			Spud Date RR Date	30-IVIAY-00	
7 U U #7.	00 010 00420	· · · · · · · · ·		Spud Date to RR Date		
Elevations	GROUND	3836'		Completion Start Date.		
	DF	3839'	· · · · · · · · · · · · · · · · · · ·	Completion End Date		
Depths (KB)	PBTD			Completion Total Days	0	
	TD	3920'		Co-ordinates		<u> </u>
•		Hole Size	Surface Casing ()			
	•	11"	8-5/8" 24# J-55 csg set at 778' Cmt'ed w/ 100 sxs	····		
	1 1 1	İ	Circulated cmt to surface			
	1 1 1 1	Hole Size	Production Casing ()			
Surf Csg		7 7/8"	5-1/2" 15 5# K-55, set @ 3708'		<u> </u>	
8-5/8"	11		Cmt'ed w/ 365 sxs			
Set @ 778'			TOC @ 1543'			
TOC @ Surface	A					
	1		Tubing:		Langth (ft)	Cot Donth
			2.7/0" IDC FF Tubing 9 Dealer		Length (ft) 3260'	Set Depth
	<u> </u>		2 7/8" IPC J-55 Tubing & Packet		3200	
	·	TOC @ 1543'				
		100 @ 1545				
	1 1					
		•	Notes:			
			Top of Salt - 748'			
			Base of Salt - 1693'			
		•			<u>. </u>	
			Perforations:			
		•	OH 3708 - 3800			
		•	(3/63) 3426'-30', 3432'-39', 3446'-48', 3479'-	-85', 3491'-96', 3508'-15', 3524'-2	27', 3568'-72',	
			3587'-95', 3612'-16', 3620'-26', 3630'-34', 36			
	. 1 1		(6/66) 3349', 57', 59', 66', 69', 80', 84', 3400'	,		
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•	1 1 1 1					
						
		Droposed Tubing & Pasters				
	$\bowtie \bowtie$	Proposed Tubing & Packer @ 3260'				
	1 1	@ 3200		·		
Production Csg						
5-1/2"	0	o 3349'-3400' (8 Holes)				
Set @ 3708'	L	·				
TOC @ 1543'	<u> </u>	o 3426'-3688' (92-184 Holes)				
	ا ا	_				
Open Hole	_ ^ _	(6-1966) Deepened to 3920'				
<u></u>		,, 202ponda to 0020	··			
3708'-3800' - OH						
	TD @ 3920'					