

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39035
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Snapping 2 State
8. Well Number 2H
9. OGRID Number 6 6137
10. Pool name or Wildcat 1 st Bone Spring Sand
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3243' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Devon Energy Production Company L. P.

3. Address of Operator
333 W Sheridan, Oklahoma City, OK 73102-8260

4. Well Location
Unit Letter M : 330 feet from the South line and 680 feet from the West line
Section 2 Township T26S Range R31E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

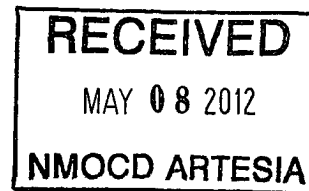
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/1/11 - MIRU PU. Tag DV @ 6015'. Test csg to 3000 psi, ok. CHC.
9/7/11 - DO FC @ 13,588'. TIH to PBTD. CH w/ KCL wtr. RU & RIH w/ WL. Ran CBL. TOC @ 3778'. RD WL.
9/8/11 - RIH w/ TCP guns perf Avalon Shale 9192-13,579'. Total 185 holes. Pump KCL wtr. POOH w/ TCP guns. ND BOP.
9/10/11 - RDMO PU. WO frac date.
11/7/11 - 11/11/11 - MIRU. Frac treated 13 stages w/ total 1,892,200 20/40 white sd.; 748,000 40/70 white sd; 73,400 100 mesh white sd; 39K gals 7.5% HCL (see attached detailed summary).
11/15/11 - 11/16/11 - RU CT. MO plugs and CO to PBTD.
11/17/11 - RIH w/ pump & pkr. ND frac. NU BOP. RU PU. Test csg to 2000 psi.
11/18/11 - FWB. RDP. TOP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judith A. Barnett TITLE Regulatory Specialist DATE 5/7/11

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dmn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY: JR Doole TITLE Dist # Supervisor DATE 05/24/12
Conditions of Approval (if any):



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name AVALON SHALE		Project Group PB NEW MEXICO		State/Province NM							
Surface Legal Location Sec.2 T26S R31E		API/UWI 3001539035		Latitude (DMS) 32° 3' 56.85" N		Longitude (DMS) 103° 45' 18.802" ...		Ground Elev 3,243.90		KB - GL (ft) 26.20		Orig KB Elev (ft) 3,270.10		TH Elev (ft)	
HYDRAULIC FRAC, 11/7/2011 10:02, AVALON SHALE, OH, 13,346.0 ftKB - 13,579.0 ftKB, BHI, 45227 LBS; White sand 173689 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...					
202,950.0	7157.40	0.0	2,085.0	0.0		6,153.0	65	7,169.0	74	3.00					
HYDRAULIC FRAC, 11/7/2011 14:06, AVALON SHALE, OH, 13,000.0 ftKB - 13,233.0 ftKB, BHI, 37495 LBS; White sand 170576.097 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc .					
202,950.0	6008.50	0.0	2,125.0	0.0		6,024.0	62	7,147.0	71	3.00					
HYDRAULIC FRAC, 11/7/2011 17:55, AVALON SHALE, OH, 12,654.0 ftKB - 12,887.0 ftKB, BHI, 37536.901 LBS; White sand 168225.798 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
202,950.0	6000.60	0.0	2,321.0	0.0		5,831.0	70	7,206.0	71	3.00					
HYDRAULIC FRAC, 11/8/2011 07:50, AVALON SHALE, OH, 12,308.0 ftKB - 12,540.0 ftKB, BHI, 37490 LBS; White sand 169043 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
202,950.0	5975.50	0.0	2,288.0	0.0		6,080.0	70	7,315.0	71	3.00					
HYDRAULIC FRAC, 11/8/2011 14:30, AVALON SHALE, OH, 11,961.0 ftKB - 12,194.0 ftKB, BHI, 37511 LBS; White sand 167470 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
202,950.0	5940.00	0.0	2,103.0	0.0		5,980.0	70	7,487.0	72	3.00					
HYDRAULIC FRAC, 11/8/2011 18:17, AVALON SHALE, OH, 11,615.0 ftKB - 11,848.0 ftKB, BHI, 37734 LBS; White sand 163941 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc.					
202,950.0	6099.30	0.0		0.0		6,244.0	70	7,581.0	71	3.00					
HYDRAULIC FRAC, 11/9/2011 07:50, AVALON SHALE, OH, 11,269.0 ftKB - 11,502.0 ftKB, BHI, White sand 169785 LBS; 37597 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
202,950.0	5702.20	0.0	1,884.0	0.0		5,676.0	62	7,443.0	71	3.00					
HYDRAULIC FRAC, 11/9/2011 11:17, AVALON SHALE, OH, 10,923.0 ftKB - 11,156.0 ftKB, BHI, 37371 LBS; White sand 167611 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
202,950.0	5894.90	0.0	2,004.0	0.0		5,794.0	61	6,784.0	70	3.00					
HYDRAULIC FRAC, 11/9/2011 14:35, AVALON SHALE, OH, 10,577.0 ftKB - 10,809.0 ftKB, BHI, 38013 LBS; White sand 169098 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
202,950.0	5906.60	0.0	2,310.0	0.0		5,630.0	70	6,960.0	71	3.00					
HYDRAULIC FRAC, 11/9/2011 17:56, AVALON SHALE, OH, 10,230.0 ftKB - 10,463.0 ftKB, BHI, 43174 LBS; White sand 162461 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
202,950.0	6111.70	0.0	2,036.0	0.0		6,241.0	67	7,281.0	71	3.00					
HYDRAULIC FRAC, 11/10/2011 08:54, AVALON SHALE, OH, 9,884.0 ftKB - 10,117.0 ftKB, BHI, 43189 LBS; White sand 161241 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
202,950.0	5900.00	0.0	2,415.0	0.0		5,800.0	69	7,108.0	72	3.00					
HYDRAULIC FRAC, 11/10/2011 12:10, AVALON SHALE, OH, 9,538.0 ftKB - 9,771.0 ftKB, BHI, 42920 LBS; White sand 162181 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
202,950.0	5856.60	0.0	2,783.0	0.0		6,027.0	68	6,868.0	72	3.00					
HYDRAULIC FRAC, 11/10/2011 15:27, AVALON SHALE, OH, 9,192.0 ftKB - 9,425.0 ftKB, BHI, 42916 LBS; White sand 170491 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
202,950.0	5933.40	0.0	2,276.0	0.0		5,370.0	70	7,238.0	71	3.00					