Submit i Copy To Appropriate District Office	State of New Mexico				Form C-	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			WELL ADINO	Revised August 1, 2	2011
1625 N. French Dr , Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30-015-39496		
811 S First St , Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION			5. Indicate Type	e of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.			STATE	⊠ FEE □	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & C B0-1969	ias Lease No.	
87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					or Unit Agreement Nan	ne
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM				Roo 22 State		
PROPOSALS)  1. Type of Well: Oil Well	Gas Well Other RECEIVED			8. Well Number #4		
2. Name of Operator	Out went outer	he	ACIAED	9. OGRID Number		
OXY USA WTP LP		MAY <b>3,0</b> 2012		192463		
3. Address of Operator				10. Pool name or Wildcat ARTESIA, GLORIETA-YESO (O) - 96830		0
PO BOX 4294; HOUSTON, TX 77210  4. Well Location			D ARTESIA	ARTESIA, GLORIETA-TESO (O) - 90830		
Unit Letter K	: 1935 feet from the	c	line and 2280	fact from	n the W line	
Section 22	Township 17S	——S— Range		NMPM	County EDDY	
	11. Elevation (Show wh				County EDD1	
医数据法据 等等 的复数的	ă	360				i i
12. Check	Appropriate Box to Inc	dicate N	ature of Notice,	Report or Othe	r Data	
NOTICE OF IN	ITENTION TO:		SUB	SEQUENT RI	EPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK					ALTERING CASING	
TEMPORARILY ABANDON					P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	ГЈОВ □		
DOWNHOLE COMMINGLE						
OTHER:				MPLETION	$\boxtimes$	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
proposed completion of re-	ompresson.					
PLEASE SEE ATTACHMENT						
<u> </u>						
Spud Date:	Rig R	Release Da	te:			
			L.,.			
I hereby certify that the information	ahove is true and complet	e to the he	est of my knowledge	a and haliaf		
A A	Above is true and complete	e to the be	st of my knowledge	e and benen.		
Im n-h	A Wash					
SIGNATURE / / / / / / / / / / / / / / / /	TITL	.E_REGU	LATORY ANALY	ST DAT	E _05/29/2012	
Type or print name _JENNIEER DU	JARTE E-mail:	address:	jennifer_duarte@o	xv.com PHO	NE: 713-513-6640	
For State Use Only	^			11101		_
ADDROVED BY TWO		[ /)/50	- No so	h	oslanla	
APPROVED BY: Conditions of Approval (if any):	ittl.	E //	in Tyro	DATI	3 00/30/12	_
11						

# Roo 22 State #4

Frac Details: 4/21/2012

#### Stage #1:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,692'-4,704'

Re-perforations: NA

Cross Linked Gel: 138,558 gals

Linear Gel: 15,162 gals 15% HCl Acid: 2000 gals

## Stage #2:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,410'-4,422'

Re-perforations: NA

Cross Linked Gel: 137,592 gals

Linear Gel: 15,288 gals 15% HCl Acid: 2000 gals

### Stage #3:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,020'-4,032'

Re-perforations: NA

Cross Linked Gel: 137,726 gals

Linear Gel: 15,750 gals 15% HCl Acid: 2000 gals

#### Stage #4:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: 3,694'-3,706' Re-perforations: NA

Cross Linked Gel: 139,272 gals

Linear Gel: 15,834 gals 15% HCl Acid: <u>1500 gals</u>