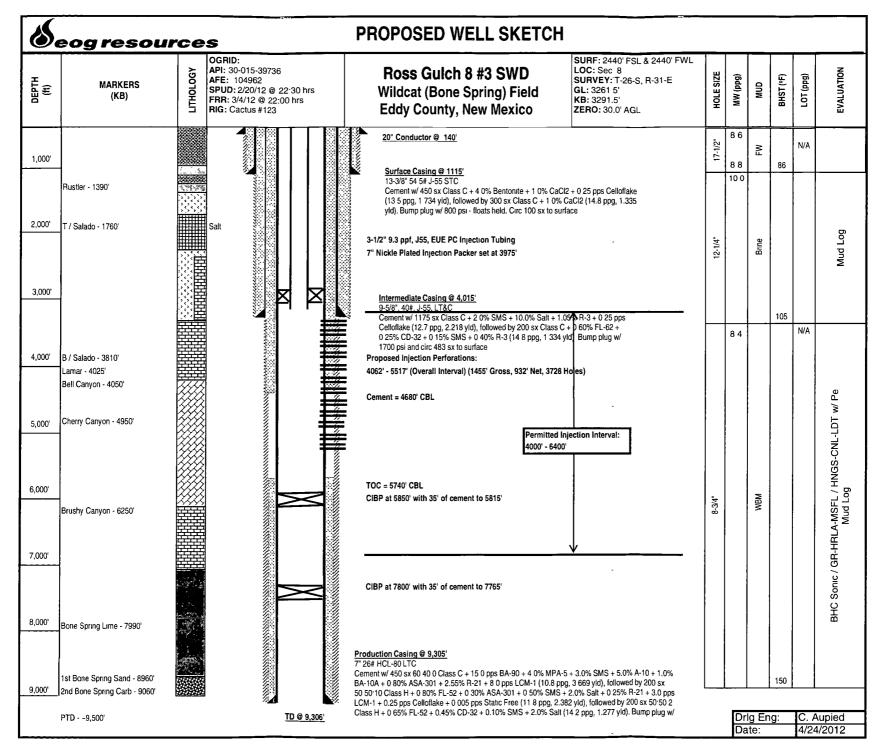
Submit 3 Copies To Appropriate District State of New IVI Office Energy Minerals and Nati	1.0
District I Energy, Willierans and Nat	
1625 N French Dr, Hobin 274EIVED District III OIL CONSERVATIO District III MAY 04 2012 1220 South St. Fr	N DIVISION 30-015-39736
District III AAV 0.4 2012 1220 South St. Fr	ancis Dr. 5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 8	
District IV 1220 S. St. Francis Dr., NINGOD ARTESIA 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-1	OR PLUG BACK TO A
PROPOSALS.)	Ross Gulch 8
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD	8. Well Number
2. Name of Operator	9. OGRID Number
EOG Resources, Inc. 3. Address of Operator	7377 10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	SWD; Delaware
4. Well Location	
Unit Letter K : 2440 feet from the So	outh line and 2440 feet from the West line
Section 8 Township 26S	Range 31E NMPM County Eddy
11. Elevation (Show whether	
32	261' GR
12. Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	
<u></u>	_
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB RECEIVED
DOWNHOLE COMMINGLE	NECEIVED
	MAY 0 4 2012
OTHER: proposed completion procedure X	OTHER:
 Describe proposed or completed operations. (Clearly state all p of starting any proposed work). SEE RULE 1103. For Multipl or recompletion. 	pertinent details, and give pertinent Nac Granding Testing date le Completions: Attach wellbore diagram of proposed completion
This sundry is being filed for information prior to	o completion of this well.
A CBL was run and found the the top of cement behin	= .
	of cement down the 9-5/8" X 7" annulus. Another CBL
	and the cement top on the 7" was verified at 5740'.
The proposed completion procedure will be as follow	₩S:
 Set a CIBP at 7800' and dump bail 35' of cement Set a CIBP at 5850' and dump bail 35' of cement 	
Spud Date: 2/20/12 Rig Rele	ease Date: 3/4/12
Tag note	disc Date.
I hereby certify that the information above is true and complete to the	e best of my knowledge and belief.
SIGNATURE Star Wun TIT	TLE Regulatory Analyst DATE 5/1/2012
Type or print name Stan Wagner E-n	nail address: PHONE _432-686-3689
For State Use Only) 2 5
APPROVED BY / // // TI	TLE DIST A Spewisor DATE 05/24/12
Conditions of Approval (if any):	

Submit 3 Copies To Appropriate District	State of New M			Form C-103			
Office District I	Energy, Minerals and Nati	ural Resources	WELL ADING	June 19, 2008			
1625 N French Dr , Hobbs, NM 87240 District II	OII CONCEDUATIO	N DIVISION	WELL API NO 30-0	15-39736			
District II 1301 W Grand Ave, Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease					
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 8		STATE	☐ FEE 🗷			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & O	Gas Lease No.			
		OR PLUG BACK TO A	7. Lease Name	or Unit Agreement Name:			
1. Type of Well: Oil Well Gas Well	Other swo		8. Well Numbe				
2. Name of Operator	Other SWD	, <u> </u>	9. OGRID Num	ber			
EOG Resources, Inc.				7377			
3. Address of Operator			10. Pool name	or Wildcat			
P.O. Box 2267 Midland, TX	79702		SWD; Delaware	9			
Unit Letter K :	2440 feet from the So	uth line and	2440 feet t	from the West line			
One Letter			1000	mom the need me			
Section 8	Township 26S	Range 31E	NMPM	County Eddy			
	11. Elevation (Show whether 32	' DK, KKB, KI, GK, ei 6 1' G R	(C.)				
	opropriate Box to Indicate	11111111111	Danart or Oth	or Date			
12. Check A	ppropriate box to malcate	nature of notice,	Report, of Othe	of Data			
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT R	EPORT OF:			
PERFORM REMEDIAL WORK		ALTERING CASING					
TEMPORARILY ABANDON	PLUG AND ABANDON L CHANGE PLANS	COMMENCE DRILL	ING OPNS. 🖂	P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ов П				
DOWNHOLE COMMINGLE							
_							
OTHER: proposed completion pro	ocedure	OTHER:					
13. Describe proposed or completed of starting any proposed work). or recompletion.							
3. Spot 10% Acetic acid							
	5517', 4 SPF, 3728 holes. injection packer on 3-1/2'		njection tubing	RECEIVED			
6. Set injection packer at 3975'.7. Perform MIT test to 500 psi for 30 minutes.			MAY 0 4 2012				
8. Place well on injection	NMOCD ARTESIA						
				HINOOD AITIEOLA			
Spud Date: 2/20/12	Pig Pala	ase Date:	3/4/12				
Spud Date.	Kig Kele	ase Date.					
I hereby certify that the information	bove is true and complete to the	e best of my knowledg	e and belief.				
SIGNATURE Stand	TIT	LE Regulato	ry Analyst	DATE 5/1/2012			
Type or print name Stan Wagner	E-n	nail address:	*·*·	PHONE <u>432-686-3689</u>			
For State Use Only	,	1	7 -	/ /			
APPROVED BY / Call	<u>'</u> TI'	TLE Sur WOLF	ewar	DATE 05/24//2			
Conditions of Approval (if any):		·		<i>'</i> '			



(#)	MARKERS (KB)	LITHOLOGY	OGRID: API: 30-015-39736 AFE: 104962 SPUD: 2/20/12 @ 22.30 hrs FRR: 3/4/12 @ 22:00 hrs RIG: Cactus #123	Ross Gulch 8 #3 SWD Wildcat (Bone Spring) Field Eddy County, New Mexico	SURF: 2440' FSL & 2440' FWL LOC: Sec 8 SURVEY: T-26-S, R-31-E GL: 3261 5' KB: 3291.5' ZERO: 30 0' AGL	HOLE SIZE	MW (ppg)	MUD	BHST (°F)	LOT (ppg)	EVALUATION
000,				20" Conductor @ 140'		17-1/2"	8.6	FW	86	N/A	
000,	Rustler - 1390'		Salt	Surface Casing @ 1115' 13-3/8" 54 5# J-55 STC Cement w/ 450 sx Class C + 4.0% Bentonite + 1 0% Cat (13 5 ppg, 1.734 yld), followed by 300 sx Class C + 1 0% yld). Bump plug w/ 800 psi - floats held. Circ 100 sx to si	6 CaCl2 (14.8 ppg, 1.335	12-1/4"	100	Вппе			Mud Log
000'	B / Salado - 3810' Lamar - 4025'			9-5/8", 40#, J-55, LT&C Cement wi 1175 sx Class C + 2.0% SMS + 10 0% Salt + 10 0%	C + 0.60% FL-62 +		84		105	N/A	
	Bell Canyon - 4050'			Cement = 4680' CBL							T w/ Pe
000,	Cherry Canyon - 4950' Brushy Canyon - 6250'			Proposed 4000' - 644 TOC = 5740' CBL	Injection Interval:	8-3/4"		WBM			Sonic / GR-HRLA-MSFL / HNGS-CNL-LDT Mud Log
	Bone Spring Lime - 7990' 1st Bone Spring Sand - 8960' 2nd Bone Spring Carb - 9060'			Production Casing @ 9,305' 7" 26# HCL-80 LTC Cement w/ 450 sx 60 40 0 Class C + 15.0 pps BA-90 + 4 0% MP/ BA-10A + 0 80% ASA-301 + 2.55% R-21 + 8 0 pps LCM-1 (10.8)					150		BHC Sonic / GR