Office	State of New Mexico	Form C-103
District I Energy, 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	June 19, 2008 WELL API NO.
District II	ONSERVATION DIVISION	30-015-39748
1301 W. Gland Ave., Artesia, 14W 66216	20 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE SEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fc, NM		X0-0647-0405
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		N B Tween State
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:		8. Well Number ₀₃₀
2. Name of Operator		9. OGRID Number
Apache Corporation 3. Address of Operator		873 10. Pool name or Wildcat
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX	X 79705	Artesia; Glorieta-Yeso (O) (96830)
4. Well Location		
Unit Letter H : 2310 feet from the North line and 330 feet from the East line		
	wnship 17S Range 28E	NMPM County Eddy
11. Elevation	(Show whether DR, RKB, RT, GR, etc.	
3666' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION 1	ro: l sub	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A	_	RK ALTERING CASING
TEMPORARILY ABANDON CHANGE PL		-
PULL OR ALTER CASING MULTIPLE C DOWNHOLE COMMINGLE	OMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Complet	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Apache completed this well as follows:		1
3/16/12 MIRUSU. Tag up & DO DV tool @ 3004'.		
3/19/12 Spot 700 gal of 10% acetic acid from 5060'-5575'.		
3/21/12 Log TOC @ 10'. Perf Lower Blinebry/Tubb from 5060', 5106', 34', 48', 68', 83', 5208', 40', 77', 88', 5306', 19', 30', 46', 62', 82', 5433', 50', 65', 78', 5506', 22', 42', 55', 75', w/ 1-SPF, 25 holes.		
4/09/12 Acidize w/ 3500 gals 15% NEFE HCL. Frac Blinebry/Tubb w/ 151,947 gals 20# pad & 188,352# sand. Flush w/1000 gals		
15% HCL acid. Set CBP@ 4850'. Perf Middle/Upper Blinebry @ 4302', 23', 58', 4430', 4547', 74', 90', 4630', 4714', 26', 47', 52', 78', 95', w/ 2SPF, 28 holes. Acidize w/ 2000 gals 15% NEFE HCL. Frac Upper/Middle Blinebry w/ 129,790 gals 20# &		
150,000# sand. Flush w/ 1000 gals NEFE HCL 15% acid Set CBP@ 4200'. Perf Glorieta/Paddock 3758', 72', 84', 90',		
00461 201 641 701 001 20401 241 271 4	EL COL 741 071 40001 071 401 EQ. 001	001 001 051 44401 - / 40DE 05 halas
	15', 62', 71', 87', 4008', 27', 42', 50', 66',	
4/10/12 Acidize Glorieta/Yeso w/ 3000 gals 15% 3,654 gal 20# linear gel.		/ 159,326 gals 20# & 189,620# sand. Flush w/
4/10/12 Acidize Glorieta/Yeso w/ 3000 gals 15%		/ 159,326 gals 20# & 189,620# sand. Flush w/
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4/10/12 Acidize Glorieta/Yeso w/ 3000 gals 15% 3,654 gal 20# linear gel. 4/11/12 ND Frac equip.	S NEFE HCL. Frac Glorieta/Paddock w	### TECEIVED NAY 2 2 2012
4/10/12 Acidize Glorieta/Yeso w/ 3000 gals 15% 3,654 gal 20# linear gel. 4/11/12 ND Frac equip. Spud Date: 03/03/2012	NEFE HCL. Frac Glorieta/Paddock w. Rig Release Date: 03/12/2012	### Temporary Te
4/10/12 Acidize Glorieta/Yeso w/ 3000 gals 15% 3,654 gal 20# linear gel. 4/11/12 ND Frac equip.	NEFE HCL. Frac Glorieta/Paddock w. Rig Release Date: 03/12/2012	### Temporary Te
4/10/12 Acidize Glorieta/Yeso w/ 3000 gals 15% 3,654 gal 20# linear gel. 4/11/12 ND Frac equip. Spud Date: 03/03/2012 I hereby certify that the information above is true are	NEFE HCL. Frac Glorieta/Paddock w. Rig Release Date: 03/12/2012	### Temporary Te
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4/10/12 Acidize Glorieta/Yeso w/ 3000 gals 15% 3,654 gal 20# linear gel. 4/11/12 ND Frac equip. Spud Date: 03/03/2012 I hereby certify that the information above is true ar SIGNATURE Type or print name Fatima Vasquez	Rig Release Date: 03/12/2012	MAY 2 2 2012 MOCD ARTES DATE 05/21/2012
4/10/12 Acidize Glorieta/Yeso w/ 3000 gals 15% 3,654 gal 20# linear gel. 4/11/12 ND Frac equip. Spud Date: 03/03/2012 I hereby certify that the information above is true ar	Rig Release Date: 03/12/2012 and complete to the best of my knowledge TITLE Regulatory Tech	## Table 189,620# sand. Flush w/ RECEIVED MAY 2 2 2012 MAY 2 2 2012 NMOCD ARTES

N B Tween State 30 API 30-015-39748 Apache Corp.

Completion continued.

4/12/12 DO BBP @ 4200' and 4850'. CO to PBTD @ 5670'. Circ hole clean.

4/13/12 RIH w/ prod tbg. SN @ 5567'.

4/16/12 RIH W/ PMP and rods. Clean location. RDMOSU.

4/18/12 Set 640 Pumping Unit. POP.