

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0137 Expires: March 31, 2007

1. Type of Well		W	ELL (COMP	LETIC	ON OR F	RECOMPL	ETIO	N REPORT	AND L	OG		5. L	ease Seri	al No SA NMNN	1 099040	
D. Type of Champichon:	la. Type of	Well	V IO	nl Weli	П	Gas Well	Dry	Otl	her				6. If				
Description Content	b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr,																
Devote Thereity Production Co., LP Sar Desire No (include area code)			0	ther:													NO.
4. Location of Well (Rigort locations) and (Rigort locations) and in accordance with Federal reparaments)* 4. Location of Well (Rigort locations) and in accordance with Federal reparaments)* At surface 4. 450' FSL 8. 340' FWL At surface At loop prod. interval reported below At loop prod. interval reported below At loop prod. interval reported below At loop prod. interval Popting Sect. 15 Sect. 12. Sect. 71. Sect. 12. Sect.	Name of Devon En	Operator ergy Prod	uction (Co., LP	,								8. L				
4. Location of Well (Report Incomon clearly and is accordance with Paderal requiremental.* As of FSL & 340° FWL. As surface 450° FSL & 340° FWL. As top pool. interval reported below As to black pool. 501° FSL & 340° FWL. As top pool. interval reported below ID Supplied below to pool. Interval supplied belo	3. Address 20 North Broadway 3a Phone No (include area code) OKC OK 73102 (405) 552-7802									9. A	FI Well		8478				
As surface As	4. Location			cation c	learly an	d in accord	lance with Fed	leral re	1,3 /	02 / 002	·				Pool or Ex	ploratory	(07000)
As to prod. interval reported below As to prod. JUN 0 5 2012 Survey or Area Sec 17-198-6-18E JUN 0 5 2012 JUN 0 5	At surfac		L & 340	0' FWL					RE	CFI	VFI		11	Sec T	R M on I	Block and	
At long degth 501' FSL & 349' FEL					450' ES	፡፡ ዴ ፡፡ ፡፡ ፡፡ ፡፡	E\//I							Survey or	r Area Sec	17-T19S-R31E	
12 Date 12 Date 12 Date 12 Date 13 Date 13 Date 14 Date 14 Date 14 Date 15 D																	
14 Date Spunded	At total depth 501' FSL & 349' FEL NMOCD ARTESIA																
18. Total Depth: MD 13,2157	14 Date Sp	udded					d		16! Date Co	mpleted -		لنت	17.	Elevation		B, RT, GL)*	
22. Was well cover? 22. Was well cover? 23. Was Well cover? 24. Was well cover? 25. Was Well cover? 26. Was 26. Was 26. Was 27. Was		epth: MD		15'	1720720		ug Back T D :		13,167'						0407		
22 Casing and Liner Record (Report all strings set in well)	21. Type E				ogs Run	(Submit co	py of each)	TVD)	2	22. Was w	ell core			Yes (Subm	ıt analysıs)—	
23. Casuage and Lunce Record Report all strongs set in well) Bottom (MD) Bottom (MD) Stage Cementer Type of Cement Type of Material Type	CE	BL, Caliper	, CNL,	Inducti	on									_			
Packer Depth (MD) Dotton (gs set in wei			Stage Comenter	No.							
17 1/2" 13 3/8" H-40 48# 0' 509' 560 sx Cl C Surface DV Tool @ 5018' - 20		_				 	<u> </u>	AD)				3				Amou	nt Pulled
12 14" 9 5/8" J-55 40# 0" 3801" 1350 sx Cl C Surface DV Tool @ 5018" - 20					:					560	ev CLC						
24 Tubing Record Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer																DV Tool @	5018' - 20
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	8 3/4"	5 1/2"P	-110	17#		0'	13215'			2200	sx CI C					TOC @ 18	398' per CB
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)							-					ļ					
27/8" 8598' Bull Plug @ 8,599' 26 Perforation Record Size No. Holes Perf. Status			<u>t</u> _							<u> </u>		<u> </u>					
25				~			Sıze		Depth Set (MD)	Packer I	Depth (MD)	-	Size	Depti	Set (MD)	Packer	Depth (MD)
A) Bone Spring 9100' 13143 9100 - 13143 6 SPF 288 shots Producing	25. Produc						D. #	20				C -		T-1		D. C. Ct.	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 9100 - 13143' Acidize w/8,012 gals 7.5% HCL. Frac w/365,330 # 20/40 Super LC snd, 1,236,197 lbs Ottawa 20/40 snd & 46,806 lbs of Ottawa 100M. RECLAMATION DUE 9-/-/2 28. Production - Interval A Date First Test Date Hours Tested O3/01/12 03/12/12 24 749 798 710 Choke Ibg. Press. Csg. Press. Rate BBL MCF BBL Ratio Size Fiwg. Press. Rate BBL MCF BBL Corr. API Gravity Gas Fiwg. Press. Rate BBL MCF BBL Corr. API Gravity Gas Size Fiwg. Press. Rate BBL MCF BBL Corr. API Gravity Gas Tested Production BBL MCF BBL Gravity Gas Tested Five BBL MCF BBL Corr. API Gravity Gas Tested Five BBL MCF BBL Corr. API Gravity Gas Tested Five BBL MCF BBL Corr. API Gravity Gas Tested Five BBL MCF BBL Corr. API Gravity Gas Tested Five BBL MCF BBL Corr. API Gravity Gas Tested Five BBL MCF BBL Corr. API Gravity Gas Tested Five Five BBL MCF BBL Ratio Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status BUFEAU OF LAND MANAGEMENT CARL SRAD FIFID OFFICE	A)			_								+			Pr		<u>s</u>
D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 9100 - 13143' Acidize w/8,012 gals 7.5% HCL. Frac w/365,330 # 20/40 Super LC snd, 1,236,197 ibs Ottawa 20/40 snd & 46,806 ibs of Ottawa 100M. RECLAMATION DUE. 9-/-/2 28. Production - Interval A Date First Test Date Hours Frested Production BBL MCF BBL Corr API Gravity Gravity Production Pumping Choke Tog. Press Csg Sl Fivg Frest Cst Date Hours First BBL MCF BBL Ratio Production BBL MCF BBL Ratio BBL Ratio BBL Ratio BBL Ratio BBL Ratio BBL Ratio BBL														 			
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 9100 - 13143' Acidize w/8,012 gals 7.5% HCL. Frac w/365,330 # 20/40 Super LC snd, 1,236,197 lbs Ottawa 20/40 snd & 46,806 lbs of Ottawa 100M. RECLAMATION DUF 9-1-12 28 Production - Interval A Date First Test Date Hours Trested Production 10 3/101/12 03/12/12 24 749 798 710 Choke Tbg. Press. Csg Production - Interval B Date First Test Date Hours Frest D									r								
Acidize w/8,012 gals 7.5% HCL. Frac w/365,330 # 20/40 Super LC snd, 1,236,197 lbs Ottawa 20/40 snd & 46,806 lbs of Ottawa 100M. Contawa 100M. Contawa 1		racture, Tre	atment,	Cement	Squeeze	, etc.						•	}				
Ottawa 100M. RECLAMATION DUE 9-1-12 28 Production - Interval A Date First Produced 03/01/12 03/12/12 24	- 010				Aordizo	/9 012	acls 7 E9/ 11	ICI E						o Ottou	20/40	and 9 46 90	6 lbc of
DUE 9-1-12	- 311	30 - 13143					yais 7.5 % FI	ICL. FI	ac w/303,330	# 20/40 3	super LC	Silu, i	,230,137 1				
28 Production - Interval A Date First Produced Test Date Production Test Production BBL MCF BBL Corr API Gas Gravity Pumping Choke Tbg. Press. Csg Flwg. Press. Slow Test Date Production Test Date BBL MCF BBL Ratio 28a. Production - Interval B Date First Production Test Date Test Date Hours Production BBL MCF BBL MCF BBL Corr. API Gas Production Method Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gas Water Gas/Oil Gas Water Gas/Oil Gas Production Method Gas MCF BBL MCF BBL Gas/Oil Gas Corr. API Gas/Oil Gas/Oil					_									DU	E 9-	1-17	
Produced 03/01/12 03/12/12 24	28 Product	tion - Interv	al A			•											
O3/01/12 O3/12/12 24		Test Date	1]	Production N	lethod			
Choke Size Flwg. Press. Csg Flwg. Press. Rate BBL MCF BBL Ratio 749 798 710 1065.421 28a. Production - Interval B Date First Produced Fig. Press. Csg. Production BBL MCF B		03/12/12		_				- 1		AII	Gravity	ŀ	Pumping				
28a. Production - Interval B Date First Produced Test Date Production BBL MCF BBL Oil Gas Water Corr. API Gravity Corr. API Gravity Corr. API Gravity Gas Gravity Well Status Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Size Flwg. Press. Rate BBL MCF BBL Ratio BUFEAU OF LAND MANAGEMENT CARL SRAD FIFI D OFFICE	Choke	Tbg. Press.	Csg			Oil	Gas	Wate	er Gas/C)ıl	Well Sta	itus [- I- I- I-	D FA	DDEA	ADD
28a. Production - Interval B Date First Produced Test Date Production BBL MCF BBL Oil Gas Water Corr. API Gravity Corr. API Gravity Corr. API Gravity Gas Gravity Well Status Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Size Flwg. Press. Rate BBL MCF BBL Ratio BUFEAU OF LAND MANAGEMENT CARL SRAD FIFI D OFFICE	Size	SI									Produ	cina	ACCE	YIL	D FU	K KEU	UKU
Date First Produced Test Date Hours Test Oil Gas Water Production BBL MCF BBL Corr. API Gas Gravity Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gr	28a Produc			#		749	798	71	0 10	55.421			1				1
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio BUFEAU OF LAND MANAGEMENT CARL SRAD FIFLD OFFICE	Date First		Hours								I	į	Production			6068	
Size Flwg. Press. Rate BBL MCF BBL Ratio BUFEAU OF LAND MANAGEMENT CARL SRAD FIFLD OFFICE	Produced		lestea	Proc	auction	BBL	MCF	BBL	Corr.	API	Gravity	}		JU	N 3	2012	
SI BUFEAU OF LAND MANAGEMENT CARL SRAD FIELD OFFICE	Choke			24 I	-Ir.					hl	Well Sta	itus		FI	m	~	1
/ CARL SRAD FIELD OFFICE	Size		Press.	Rate	•	BBL	MCF	BBL	Ratio				RIIE	EAU O	F LAND	MANAGEN	IENT
	*(See instr	uctions and	spaces f	for addit	ional des	a on page 1							()	CARLS	BAD FIE	LD OFFICE	

» ·		4									<u>-</u>	
	uction - Inte Test Date	Hours	Test	Otl	Gas	Water	Oıl Gra	vatra	Gas	Production Method		
Produced	rest Date	Tested	Production		MCF	BBL	Corr. A		Gravity	production wethou		
Choke	Tbg. Press		24 Hr.	Oıl	Gas	Water	Gas/Oıl	i	Well Status			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					
	uction - Inte	rval D				<u> </u>						
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water - BBL	Oil Gra Corr. A		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oıl Ratıo	I	Well Status			
29 Dispo Sold	sition of Ga	s (Solid, u	sed for fuel, ve	ented, etc)		<u> </u>						
30 Sumn	oary of Porc	uic Zonec	(Include Aqu	·fara):					21 Format	ion (Log) Markers		
Jo. Julii	nary or rote	ds Zones	(menade Aqu	iters).					31. Formaci	ion (Log) warkers		
	ng depth int					intervals and al ing and shut-in						
											Тор	
For	nation	Тор	Bottom		Des	criptions, Conto	ents, etc.			Name	Meas. Depth	
								-	Rustler Salt		436' 552'	
									Tansıl Delaware		1990' 4749'	
									Bone Spring	Lm	6526'	
									2nd Bone Sp		8150'	
									2nd Bone Sp	ring Sand	8800'	
32. Addıt	ional remark	s (include	plugging pro	cedure):					<u> </u>			
•												
33. Indica	te which ite	ms have b	een attached b	y placing	a check in the	e appropriate bo	oxes:					
Electrical/Mechanical Logs (1 full set req'd.)						Geologic Report DST Repor			oort	☐ Directional Survey		
Sun	dry Notice fo	or plugging	and cement ve	erification		Core Analysis		Other:			_	
		,	1/ / /	, ,	mation is cor	nplete and corre				ecords (see attached instructions)*		
		print) 📆	ephanie/#.	r sasaga	/		_		ngineering T	ecnnician		
Sı	gnature	4		$\frac{\lambda}{2}$	<u> </u>		Date 05	5/22/2012				
Title 18 U.	S C. Section	n 1001 one	Title 43 U.S.	.C. Section	1212, make	it a crime for a	ny person ki	nowingly a	nd willfully to	make to any department or agency	y of the United States any	
(C							Jan Darenon.				- A160 A	

(Continued on page 3)

(February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM A	PPROVED
OMB No	1004-0137
 Expires. Ma	arch 31, 200

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

5 Lease Serial No. NMNM 99040 6. If Indian, Allottee or Tribe Name

	orm for proposals t Use Form 3160-3 (A			5.			
- SUBMIT	IN TRIPLICATE – Other	instructions or	page 2.		7. If Unit of CA/Agreem	ent, Name and/or No.	
1 Type of Well				,	8. Well Name and No.		
Oil Well Gas W	ell Other				Sirius 17 F	ederal Com 4H	
Name of Operator Devon Energy Production Co., LP					9. API Well No. 30-0	15-38478	
3a. Address 333 West Shendan			(include area cod	le)	10. Field and Pool or Exp	oloratory Area ; Bone Spring, NW (97020)	
OKC, OK 73102 4 Location of Well (Footage Sec. T.)	R M or Survey Description	(405)-552-780	02		11. Country or Parish, St		
4. Location of Well (Footage, Sec., T. I SL 450' FSL & 340' FWL BHL 501' FSL & 34 Sec 17-T19S-R31E	9' FEL		Eddy County, NM				
12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE	OF NOTIC	E, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION			TYI	PE OF ACT	ION		
Notice of Intent	Acidize	Deepe	en Prod		action (Start/Resume)	Water Shut-Off	
	Alter Casing	=	ire Treat	Recla	mation	✓ Well Integrity✓ Other Drilling Operations	
Subsequent Report	Casing Repair	=	v Construction	Reco	mplete		
	Change Plans	Plug and Abandon			orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug I	Back	Wate	r Disposal		
testing has been completed. Final Adetermined that the site is ready for MIRU PU. Tstd wellhead. ND tbg h dressed w/string mill. CHC. Test csg perf. Perforations @: Stage 1: 12872-12874', 13141-1314 Stage 2: 12333-12335', 12602-1260 Stage 3: 11794-11796', 12063-1206 Stage 4: 11255-11257', 11525-1152 Stage 5: 10716-10718', 10986-1098 Stage 6: 10178-10180, 10447-10449 Stage 7: 9639-9641', 9908-9910'; (6) Stage 8: 9100-9102', 9369-9371'; (6) 288 shots total. Frac plugs set at @ Super LC snd, 1,236,197 lbs Ottawa pump. Turn well over to production.	final inspection.) lead, NU BOP. Prep to dr g to 3000 psi for 15 min - h 3'; (6SPF) 36 shots. 4; (6SPF) 36 shots 5'; (6SPF) 36 shots 6'; (6SPF) 36 shots 8'; (6SPF) 36 shots 9'; (6SPF) 36 shots 6SPF) 36 shots 6SPF) 36 shots 6SPF) 36 shots 12,738', 12,189', 11,661', a 20/40 snd & 46,806 lbs of	rill out DV tool & neld. POOH w/	& CO to PBTD @tbg,string mill an	2 13,167'. id bit. MIRU	Tagged DV tool @ 5,0 J WL & run bond log, T	20'. Drilled out DV tool and OC at 1,898'. RD WL. RIH &	
14 I hereby certify that the foregoing is tr Name (Printed/Typqd)/	ue and correct.						
Stephanie A. Ysasaga	/ /		Title Sr. Staff	Engineerin	g Technician		
Signature Signature	//-		Date 05/22/20	12	-		
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE		
Approved by			}		T		
	\ 		Title	<u> </u>	Da	te	
Conditions of approval, if any, are attached hat the applicant holds legal or equitable to entitle the applicant to conduct operations to the conduct operations to the conduct operations to the conduct operations to conduct operations to the conduct operations of the conduct operations to the conduct of a provided the conduct operations of the conduct of the	tle to those rights in the subject	s not warrant or co	ertify ould Office				
Title 18 II S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a	crime for any ne	ereon knowingly ar	d willfully to	nake to any department	or agency of the United States any false	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction