OCD-ARTESIA

13 Type of Welf Opi Welf Zigs Welf Dry Other	Form 3160-4 UNITED STATES (April 2004) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT										FORM APPROVED OMBNO 1004-0137 Expires: March 31, 2007					
18	· · · · · · · · · · · · · · · · · · ·											5 Lease Serial No				
2. Name of Operator Probity Operating, LLC 2. Name of Operator Probity Operating, LLC 3. Address 110 W. Louisianas, Suite 225 Middland TX 79701 3. Address 110 W. Louisianas, Suite 225 Middland TX 79701 4. Location of Well (Report location of certify and in occordance with Federal responsements)* Al surface 898 FSL & 1952 FEL At total depth 898 FSL & 1952 FEL At total depth 898 FSL & 1952 FEL 4. It total depth 898 FSL & 1952 FEL 15 Date TD. Resolved 11/20/2009 12 Date TD. Resolved 11/20/2009 13 Date TD. Resolved 11/20/2009 13 Date TD. Resolved 14 Dest Spuddled 15 Date TD. Resolved 17 UP 8715 22 Was well cered? □No □Yes (Submit analyses) DLL- GR, CNL- PDC, CBL 23 Cassing and Linear Record (Report all strings set in well) 17 UP 8715 24 Cassing and Linear Record (Report all strings set in well) 17 UP 18 S89 S55 328* SURF S115* Surf Resolved 17 UP 25 Unifor Record 26 Size Depth Set(MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Size Size Size Size Size Size Size	· · · · · · · · · · · · · · · · · · ·										-					
Deliah No. 1 Deli											. 7	7 Unit or CA Agreement Name and No.				
3. Afforces 110 W. Loutisiana, Suite 325 Mildland TX 79701 3a - Phone bo. (include core code) 3. AFF Well No. 30-915-3784 30-915-3	2. Name	of Operato	r Probit	y Oper	ating, LLC							- 8			Well No.	_
Al Total depth 898 FSL & 1952 FEL Eddy NM 14 Date Spudded 15 Date TD, Reached 12/20/2009 15 Date TD, Reached 12/20/2009 16 Date TD, Reached 12/20/2009 12/20/2009 17 ND 12/2009 12/200	3 Addres	SS 110 W	. Louisiar	na, Sui	te 325 Midla	nd TX 79701					ea code)	9	AFIN	/ell No		-
Al Total depth 898 FSL & 1952 FEL Eddy NM 14 Date Spudded 15 Date TD, Reached 12/20/2009 15 Date TD, Reached 12/20/2009 16 Date TD, Reached 12/20/2009 12/20/2009 17 ND 12/2009 12/200	4 Location of Well (Report location clearly and in accordance with Federal requirements)*										10) Field a	and Pool, or	Exploratory AV	TELOPE	
Al Total depth 898 FSL & 1952 FEL Eddy NM 14 Date Spudded 15 Date TD, Reached 12/20/2009 15 Date TD, Reached 12/20/2009 16 Date TD, Reached 12/20/2009 12/20/2009 17 ND 12/2009 12/200	At surface 898 FSL & 1952 FEL										1	Sec,	Γ, R., M, o	n Block and	NEM	
Al Total depth 898 FSL & 1952 FEL Eddy NM 14 Date Spudded 15 Date TD, Reached 12/20/2009 15 Date TD, Reached 12/20/2009 16 Date TD, Reached 12/20/2009 12/20/2009 17 ND 12/2009 12/200	At top	prod inter	val reporte	d below	898 FSL &	& 1952 FEL						10	Surve	y or Area	Sec 5, T19S, R24E N.M.P.M	6
R. Total Depth MD 8715	At tota	i depth	898 FSL &	& 1952	FEL								Eddy		NM	_
TVD 8715' TVD 8631' TVD				15								17			RKB, RT, GL)*	
21 Type Electric & Other Mechanical Logs Rum (Submit copy of each) 22 Was well cored?	18. Total I	-			19.	Plug Back T D	MD 8	3631'		20 Dep	th Bridge	Plug Se	r MD			-
Dill- GR, CNL- FDC, CBL								8631'					TVI	D		_
Directional Survey	7.				al Logs Run (S	Submit copy of e	ach)									
Hole Size Size/Grade Wi (#fft Top (MD) Bottom (MD) Size Cementer No. of Sks. & (BBL) Cement Top* Amount Pulled Type of Cement Top* Amount and Type of Material Type of Material Type of Cement Top* Amount Pulled Type of Cement Top* Amount and Type of Material Type of Material Type of Material Type of Cenent Top* Type of Cenent Top* Amount and Type of Material Type o	DLL- GR. CNL- FDC. CBL															
		Ť		 1	I		Stage	Cementer	l No o	f Sks &	Sturry	Vol			Amount Pulled	-
12 1/4"		ļ					D	epth	Туре	of Cement	(BE	L)		1 Top*		-
778" S 1/2N80 17# SURF 8715' 8715' 997sks "C" Circ None		+														-
24 Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (M																-
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)							Ţ									-
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)		-					-	•								-
27/8 8154' 8140' 25. Producing Intervals 26. Perforation Record Size No. Holes Perf. Status	24. Tubing	Record		i	<u> </u>				I						L	-
25		+	Set (MD)			Size	Deptl	Set (MD)	Packer	Depth (MD)) S	ize	Depth	Set (MD)	Packer Depth (MD)	-
Formation			Is	8140)'		26	Perforation	n Record		_l				1	-
B) C) D) Amount and Type of Material AuG					Тор						Size No Holes Perf Status			Perf Status	-	
Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Production Method Production DBL Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Date First Test Date Production - Interval B Date First Date Date Production Date Date Date Date Date Date Date Date					8218'	8218' 8314'		8314'-8218'		84		84 Ho				-
Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Production Method Production DBL Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Date First Test Date Production - Interval B Date First Date Date Production Date Date Date Date Date Date Date Date							 								BE	-
Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Production Method Production DBL Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Date First Test Date Production - Interval B Date First Date Date Production Date Date Date Date Date Date Date Date	D)	<u>-</u> -					<u> </u>								/ "EC/	F/V F
Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Production Method Production DBL Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Date First Test Date Production - Interval B Date First Date Date Production Date Date Date Date Date Date Date Date	-			ement S	Squeeze, etc				mount o	nd Tyme of	Material				/ Alis	INF
Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Production Method Production DBL Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Date First Test Date Production - Interval B Date First Date Date Production Date Date Date Date Date Date Date Date	Depth interval Amount and Type of Material Amount and Type										N/A -	4 2011				
Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Production Method Production DBL Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Date First Test Date Production - Interval B Date First Date Date Production Date Date Date Date Date Date Date Date														WMOCD	- ''	
Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Production Method Production DBL Date First Produced Date Tested Production DBL Gas MCF BBL Gas/Oil Ratio Date First Test Date Production - Interval B Date First Date Date Production Date Date Date Date Date Date Date Date	8218'-83	14'			7.5% HCL	+ additives.(Co	rr inhit	o, NE, FE,	Clay co	ontrol and	Silt sus	pender) + 1000	scf/bbl N2	2 7/	TESIA
Produced Date Tested Production BBL MCF BBL Corr API Gravity Choke Tbg Press Csg Plwg Press S1 400 240 Choke Tbg Press Csg Press Plwg Press BBL Octor BBL MCF BBL Octor BBL MCF BBL Octor API Oct			val A	L												
Choke Size Flwg Press Flwg Press Size Flwg Press Flwg					tion BBL	Gas W MCF B		Oil Grav Corr A	vity PI			oduction	Method		,	-
28a. Production - Interval B Date First Date Test Hours Tested Production BBL Gas MCF BBL Corr API Gravity Granty JUL 2 3 2011 Choke Tbg. Press. Csg. 24 Hr Rate BBL MCF BBL Ratio Choke Tsg. Press Rate BBL Ratio								0- 101		107.13.5	1	towing		<u> </u>	DEAGE	=
Date First Produced Date Test Date Tes	Size	Size Flwg Press Rate			BBL	MCF E	BBL Ratio			Well St		EPTED FOR RECORI		RECURD		
Produced Date Tested Production BBL MCF BBL Corr API Grawly Choke Tbg. Press. Csg. Press Press Rate Press Rate BBL Gas MCF BBL Ratio Well Status Well Status						10										-
Size Flwg Press Rate BBL MCF BBL Ratio								Oil Grav Corr Al	vity PI		Pr		_	2 3 20	11	
*(See instructions and spaces for additional data on page 2) *(See instructions and spaces for additional data on page 2)	I	Flwg			O _i l BBL					Well Stat	_		16	no		-
ARI SBAD FIELD OFFICE	*(See inst		nd spaces f	or addi	tional data on	page 2)					78 tJ	REAU	OF LA	ND MAN	IAGEMENT	†

Total Tota	28h Produ	iction - Inte	rval C												
Chelat Tig. Plast Cog. 24 Hr. Col. BBL MCF BBL Rate Col. Order BBL MCF BBL Rate Col. Order Corr. As Corr. As										Production Method					
Size First First She First She She	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity						
State Production - Interval D	Choke			24 Hr.					Well Status						
Date First Test From Test	Size Flwg Press Rate BBL M					MCF	BBL	Ratio							
Production Date Tested Production BBL MCF BBL Cor. APT Cisy															
Top Post Top Press Cag 24 Hr Fress Siz Fress Siz Fress Siz Fress Siz Fress Siz Siz Fress Siz								Oil Gravity		Production Method					
29. Disposition of Cas (Sold, used for fiel, vented, etc)	7704464	2	10000	1	BBE			0	Glavity						
Special content Special co				,			Water BBL		Well Status						
All gas sold into Agave Pipeline 30. Summary of Porcus Zones (Include Aquíers): Show all important zones of porosity and contents thereof. Cored mitervals and all drill-steme tests, including depth interval testod, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top	Size	ot Ting. Tiess. Rait													
30. Surrrary of Porous Zones (Include Aquafers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Atoka Lime 8100' 8390' Gas Tubb Abo Shate Wolcamp Porosity 4848' Cisco Cisco Cisco Canyon 7225' Strawn 7600' Atoka Lime 8100' Morrow Lime 8390' Barnett 32 Additional remarks (include plugging procedure): 33 Indicate which times have been attached by placing a check in the appropriate boxes Electrical/Mechanical Logs (1 full set req'd) Geologie Report DST Report Dnrectional Survey	29. Disp	osition of C	Gas (Sold, 1	used for fuel	vented, et	2)									
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth	All	All gas sold into Agave Pipeline													
tests, including depth interval iested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Atoka Lime 8100' 8390' Gas Tubb Abo Shale Wolcamp Porosity 4848' Cisco 6242' Cisco 6242' Cisco 6242' Cisco 6242' Cisco 6242' Cisco 6242' Cisco Sands 6795' Canyon 7225' Strawn 7660' Atoka Lime 8100' Morrow Lime 8390' Barnett 8695' 32 Additional remarks (include plugging procedure) 33 Indicate which itimes have been attached by placing a check in the appropriate boxes Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey	30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers														
Formation 10p Bottom Descriptions, Concents, etc. Name Meas. Depth Atoka Lime 8100' 8390' Gas Tubb Abo Shale 3768' Wolcamp Porosity 4848' Cisco 6242' Cisco 6242' Cisco Sands 6795' Canyon 7225' Strawn 7600' Atoka Lime 8100' Morrow Lime 8390' Barnett 8695' 32 Additional remarks (include plugging procedure)' 33 Indicate which itmes have been attached by placing a check in the appropriate boxes Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey	tests,	including of	tant zones depth inter	of porosity val tested, cu	and contentshion used	ts thereof. , time tool o	Cored intervi open, flowing	als and all drill-stem and shut-in pressure	n s						
Atoka Lime 8100' 8390' Gas Tubb Abo Shale Wolcamp Porosity 4848' Cisco 6242' Cisco 5245' Canyon 7225' Strawn 7600' Atoka Lime 8100' Morrow Lime 8390' Barnett 32 Additional remarks (include plugging procedure): 33 Indicate which itmes have been attached by placing a check in the appropriate boxes □ Electrical/Mechanical Logs (1 full set req'd) □ Geologic Report □ DST Report □ Drectional Survey	Ener	antion	Ton	Bottom		Desc	rintions. Cont	tents, etc.		Name					
Abo Shale Abo Shale 3768' Wolcamp Porosity 4848' Cisco 6242' Cisco Sands 6795' Canyon 7225' Strawn 7600' Atoka Lime 8100' Morrow Lime 8330' Barnett 8695' 32 Additional remarks (include plugging procedure) 33 Indicate which itmes have been attached by placing a check in the appropriate boxes	FOIII	nation	· · · · ·								Meas. Depth				
Wolcamp Porosity 4848' Cisco 6242' Cisco Sands 6795' Canyon 7225' Strawn 7600' Atoka Lime 8100' Morrow Lime 8390' Barnett 8695' 32 Additional remarks (include plugging procedure) 33 Indicate which itmes have been attached by placing a check in the appropriate boxes □ Electrical/Mechanical Logs (1 full set req'd) □ Geologic Report □DST Report □Directional Survey	Atoka Li	me	8100'	8390'	Gas					ale					
Cisco Sands Canyon 7225' Strawn 7600' Atoka Lime 8100' Morrow Lime Barnett 8695' 32 Additional remarks (include plugging procedure) 33 Indicate which itmes have been attached by placing a check in the appropriate boxes □ Electrical/Mechanical Logs (1 full set req'd) □ Geologic Report □ Directional Survey									Wolcan		4848'				
Strawn Atoka Lime Morrow Lime Barnett 8895' 32 Additional remarks (include plugging procedure) 33 Indicate which itmes have been attached by placing a check in the appropriate boxes										ands					
Additional remarks (include plugging procedure) 32 Additional remarks (include plugging procedure) 33 Indicate which itmes have been attached by placing a check in the appropriate boxes Belectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey											\ \				
32 Additional remarks (include plugging procedure): 33 Indicate which itmes have been attached by placing a check in the appropriate boxes Barnett 8695'				1					Atoka I	Lime	8100'				
33 Indicate which itmes have been attached by placing a check in the appropriate boxes Belectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey									1						
33 Indicate which itmes have been attached by placing a check in the appropriate boxes Belectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey															
33 Indicate which itmes have been attached by placing a check in the appropriate boxes Belectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey															
33 Indicate which itmes have been attached by placing a check in the appropriate boxes Belectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey									•						
33 Indicate which itmes have been attached by placing a check in the appropriate boxes Belectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey	•										1				
33 Indicate which itmes have been attached by placing a check in the appropriate boxes Belectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey															
33 Indicate which itmes have been attached by placing a check in the appropriate boxes Belectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey															
33 Indicate which itmes have been attached by placing a check in the appropriate boxes Belectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey				1											
☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey	32 Addıt	tional remar	rks (includ	e plugging p	rocedure).			,							
☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey															
☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey															
☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey									•						
☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey															
☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey	22 1 1	A 1 1 10			1 111		41	t							
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions) ⁴	34. I here	by certify the	hat the fore	egoing and a	ttached info	ormation is	complete and	correct as determine	d from all avail	able records (see attached instr	uctions) [‡]				
Name (please print) Amithy Henry Title Executive Assistant	Name	(please pru	nt) Amit	hy Henry				Title Execu	Title Executive Assistant						
Signature	Signa	ture	M	M	4	en		Date 07/15	Date 07/15/2011						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U	J.S.C Secti	on 1001 as	nd Title 43 U	J.S.C Sec	tion 1212, r	nake it a crim	e for any person kno	owingly and wi	lifully to make to any departn	nent or agency of the United				