Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II – (575) 748-1283</u>		WELL API NO. 30-015-21882	
811 S First St , Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410		STATE FEE	
District IV – (505) 476-3460			6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Gissler AV
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other:			14
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation		025575	
3. Address of Operator		10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			Eagle Creek S.A.
4. Well Location			
Unit Letter F: 1650 feet from the North line and 1650 feet from the West line			
Section 23 Township 17S Range 25E			NMPM County: Eddy
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.	
	3506' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB \square
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. Notify OCD 24 hrs. prior			
Yates Petroleum Corporation plans to plug and abandon this well as follows: To any work done.			
1. MIRU, install BOP, TOOH with production equipment.			
2. RIH w/bit and scraper to just below perfs @ 1,450', circ. 160 SX Class "C" cement to 500'. NOTE: if fill is tagged and unable to get below perfs will TOOH and TBIH w/CIBP and set above perfs at 1,230' before circ. 130 SX cement to 500'.			
3. Cut off wellhead and verify there is cement behind all casing strings at surface. If so, cement to surface. If not then perforate and circ.			
cement to surface behind each casing string before cementing to surface inside production casing			
4. Install dry hole marker and clean location as per regulations.			
NOTE: Vates Petrology Corneration will use steel nite and no earth nite			
NOTE: Yates Petroleum Corporation will use steel pits and no earth pits.			
4. Install dry hole marker and clean location as per regulations. NOTE: Yates Petroleum Corporation will use steel pits and no earth pits. SEE ATTACHED CONDITIONS OF APPROVAL Rig Release Date:			
	_		OCD AT
CONDITIONS O	Rig Release Da	ite:	MIESIA
APPROVAL			**A/
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
CICNATURE Share (M) TITLE Resolve Resolve Tables in DATE Asset 2012			
SIGNATURE ham Col TITLE Regulatory Reporting Technician DATE June 5, 2012			
Type or print name Sharon Coll E-mail address: scoll@yatespetroleum.com PHONE: 575-748-1471 ext 13507			
For State Use Only			
APPROVED BY: TITLE Approval Granted providing work DATE 6/13/2012 Conditions of Approval (if any): Approval Granted providing work DATE 6/13/2012			
APPROVED BY: DATE TITLE Approval Granted providing work DATE 6/3/30/2 Conditions of Approval (if any): is complete by 7/3/20/2			
is complete by $\frac{9}{13}$			

Well Name: Gissler AV #14 Field: Eagle Creek Location: 1650' FNL & 1650' FWL Sec 23-17S-25E

County: Eddy State: New Mexico GL: 3,506' Zero: ____ KB:

Spud Date: 8/3/1976 Completion Date: 8/18/1976

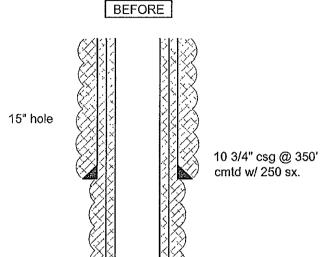
Comments: API # 30015218820000

9 1/2" hole

6 1/4" hole

PBTD 1,487'

Casing Program Size/Wt/Grade Depth Set 10 ¾" 32# K-55 350' 7" 20# K-55 1,175 4½" 9.5# & 5½" 15.5# K-55 1,487



TD 1,502'

7" csg @ 1,175' cmtd w/ 750 sx.

San Andres perfs 1,329-1,439' (26)

 $4\frac{1}{2}$ " & $5\frac{1}{2}$ "csg @ 1,487' cmtd w/ 150 sx.

SKETCH NOT TO SCALE

Well Name: Gissler AV #14 Field: Eagle Creek
Location: 1650' FNL & 1650' FWL Sec 23-17S-25E

County: Eddy State: New Mexico
GL: 3,506' Zero: KB:

Spud Date: <u>8/3/1976</u> Completion Date: <u>8/18/1976</u>

Comments: API # 30015218820000

AFTER

Cement to surface w/ 230 sx.

15" hole
9 1/2" hole

10 3/4" csg @ 350' cmtd w/ 250 sx.

7" csg @ 1,175' cmtd w/ 750 sx.

6 1/4" hole

San Andres perfs 1,329-1,439' (26)

PBTD 1,487'

4½" & 5½"csg @ 1,487' cmtd w/ 150 sx.

TD 1,502'

Casing Program

Size/Wt/Grade Depth Set

10 ¾" 32# K-55 350'

7" 20# K-55 1,175'

4½" 9.5# & 5½" 15.5# K-55 1,487'

DATE: 6/4/2012

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>VaTes PaTroleum Corp.</u>

Well Name & Number: <u>Gissler AV #14</u>

API #: <u>30-015-21882</u>

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 6/13/2012