Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District 1-(575) 393-6161 WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-40189 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE  $\square$ 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **RDX 16** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) #16 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number RKI Exploration & Production, LLC 246289 3. Address of Operator 10. Pool name or Wildcat 3817 NW Expressway, Suite 950, Oklahoma City, OK 73112 Brushy Draw-Delaware East 4. Well Location Unit Letter L 2610 feet from the South line and 330 feet from the West line Range 30 E Section Township 26 S **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3090 feet GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING [] CHANGE PLANS TEMPORARILY ABANDON  $\boxtimes$ COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL PULL OR ALTER CASING **CASING/CEMENT JOB** DOWNHOLE COMMINGLE П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RKI needs to change the surface casing setting depth from 500 feet to 850 feet as follows: Surface: 17-1/2 inch hole Pipe OD: 13-3/8 inch Setting Depth: 850 feet Annular Volume: 0.69462 cf/ft Excess Annular Volume: 100% NMOCD ARTESIA Cementing: Lead: 522 sks of "C" + 4% PF20 + 2% PF1 + .125 pps PF29 + .2% PF46, 1.75 cf/sk, 13.5 ppg Tail: 200 sks of "c" +1% PF1, 1.34 cf/sk, 14.8 ppg Top of cement: surface Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE HS&E/Regulatory Manager DATE 6/13/2012

APPROVED BY: \_\_\_\_\_\_\_\_(e|////
Conditions of Approval (if any):

For State Use Only

TITLE

Type or print name Charles K. Ahn E-mail address: cahn@rkixp.com PHONE: 405-996-5771

DATE 6/14/2012