Submit Copy To Appropriate District Office	State of New Me		_	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised August 1, 2011
1625 N. French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH COMOTDUATION	DIMICION	30-015-23527	
811 S First St , Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE	FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr , Santa Fe, NM	Saina re, ivivi o	303	6. State Oil & Gas Lea	ase No.
87505 SUNDRY NO	FICES AND REPORTS ON WELLS		7. Lease Name or Unit	t Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUICATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	Gissler AV	- Tigi coment i tume
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other:		8. Well Number 24	
2. Name of Operator			9. OGRID Number	·
Yates Petroleum Corporation 3. Address of Operator			025575 10. Pool name or Wild	lcat
105 South Fourth Street, Artesia,	NM 88210		Eagle Creek SA	
4. Well Location			<u> </u>	
Unit Letter K:	2310 feet from the South	line and	2310 feet from the	West line
Section 23	Township 17S Ran		NMPM Eddy	County
	11. Elevation (Show whether DR, GR 34			
			Signature and the second of th	
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	a
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	K 🗌 ALT	ERING CASING 🗌
TEMPORARILY ABANDON	• • • • • • • • • • • • • • • • • • • •	COMMENCE DR		ND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMEN	I JOB	
DOWN TOLE COMMINGEE	ı			
OTHER:	pleted operations. (Clearly state all p	OTHER:	d aire mantinent dates in	
of starting any proposed v	vork). SEE RULE 19.15.7.14 NMAC			
proposed completion or re	completion.		Notify O	CD 24 hrs. prior
Yates Petroleum Corporation plans	to plug and abandon this well as foll	ows:	To any	y work done.
1. MIRU, install BOP, TOOH w/p	rod equip.			,
2. RIH w/bit and scraper to just be	low perfs @ 1,450' and circulate 115			
	OH and TBIH w/CIBP and set above			
	cement behind all casing strings at seach casing string before cementing t			ot will perf and
4. Install dry hole marker and clea		o surr misiae proa c	,	_
			ME	N 0 8 2012
MOTE. Valar Data 1	eel pits and no earth pit	ts.	l Ji	IN OO LOUIS
SEE ATTACHE) _		No.	" 08 2012
CONDITIONS O	Rig Release Da	ite:	TAMO	ED ARTESIA
APPROVAL				TESIA
	n above is true and complete to the be	est of my knowledge	o and haliaf	
Thereby certify that the information	rabove is true and complete to the be	est of my knowledg	e and belief.	
SIGNATURE Sharry	1 (A) I TITLE Regul	ilatory Reporting T	echnician DATE June	a 7 2012
				£ 7, 2012
Type or print name Sharon For State Use Only	Coll E-mail address: sc	oll@yatespetroleur	n.com PHONE:	575-748-4507
	1 6			1/1- 10
APPROVED BY:		val Granted providir	ng work DATE	113/200
Conditions of Approval (if any):	is cor	nplete by		

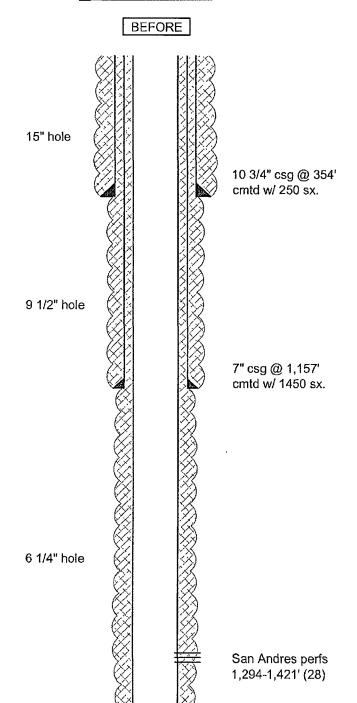
Well Name: <u>Gissler AV #24</u> Field: <u>Eagle Creek</u> Location: <u>2310' FSL & 2310' FWL Sec 23-17S-25E</u>

County: Eddy State: New Mexico
GL: 3,502' Zero: KB:

Spud Date: <u>12/27/1980</u> Completion Date: <u>2/14/1981</u>

Comments: API # 30015235270000

Casing Program				
Size/Wt/Grade	Depth Set			
10 ¾ 40# K-55	354'			
7" 20#`K-55	1,157'			
4 ½" 9.5# K-55	1,499'			



PBTD 1,498'

TD 1,500'

DATE: 6/5/2012

4 ½" csg @ 1,499' cmtd w/ 175 sx.

Well Name: Gissler AV #24 Field: Eagle Creek Location: 2310' FSL & 2310' FWL Sec 23-17S-25E

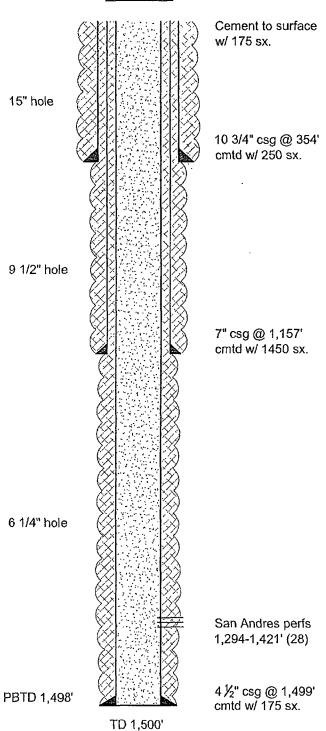
County: Eddy State: New Mexico GL: 3,502' Zero: ____ KB: __

Spud Date: <u>12/27/1980</u> Completion Date: <u>2/14/1981</u>

Comments: API # 30015235270000

Depth Set Size/Wt/Grade 10 3/4" 40# K-55 354' 7" 20# K-55 1,157' AFTER 4 ½" 9.5# K-55 1,499' Cement to surface w/ 175 sx.

Casing Program



DATE: 6/5/2012

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: YaTes Petruleum Corp.

Well Name & Number: Gissler AV # 24

API #: 30-015-23527

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be us	sea.
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- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 6/13/20/1