

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO 1004-0137  
EXPIRES: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other SWD WELL

2 Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No (include area code)

405-552-4615

4 Location of Well (Footage, Sec, T, R., M, or Survey Description)

900 FNL 1980 FWL 9 T23S R31E

5. Lease Serial No.

NM 81953

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Well Name and No

P G 4 FEDERAL 1

9. API Well No

30-015-26509

10. Field and Pool, or Exploratory Area

SAND DUNES WEST

11. County or Parish, State

Eddy

NM

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

## WELLBORE PLUGGED &amp; ABANDONED - 5/21/12

- 4/30/12-MIRU. Tag CIBP @ 5000'. Circulate wellbore w/9.5# mud. Spot 25 sx cmt on CIBP @ 5000'.
- Spot 75 sx cmt @ 4168'. Tag TOC @ 3826'. (9-5/8 casing shoe @ 4122')
- Spot 80 sx cmt @ 3826'. Tag TOC @ 3424'.
- Spot 20 sx cmt @ 3423'. Tag TOC @ 3387'.
- Spot 18 sx cmt @ 3387'. Tag TOC @ 3363'.
- Spot 25 sx cmt @ 3357'. Tag TOC @ 3287'.
- Perf sqz holes in 7" casing @ 3266'.
- Set packer @ 2688'. Pumped 747 sx, circulating cement to surface on 9-5/8" X 7" annulus. TOOH w/packer.
- Tag TOC in 7" casing @ 3086'.
- Spot 200 sx cmt @ 3081'. Tag TOC @ 2061'.
- Spot 335 sx cmt @ 2061'. Tag TOC @ 1058'.
- Spot 187 sx cmt @ 1058'. Tag TOC @ 11'. Top out w/ 2 sx cmt to surface.
- 5/21/12-Cut wellhead off and set dry hole marker. Wellbore plugged & abandoned.

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

H 6/13/2012

Accepted for record  
NMOCDRECLAMATION  
DUE 11-17-12RECEIVED  
JUN 12 2012  
NMOCD ARTESIA

14 I hereby certify that the foregoing is true and correct

Name: Ronnie Slack

Title

Operations Technician

Signature

Ronnie Slack

Date

5-30-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JUN 9 2012

Conditions of approval, if any are attached. Approval of this  
notice does not warrant or certify that the applicant holds legal or  
equitable title to those rights in the subject lease which would  
entitle the applicant to conduct or operations thereon

Office

BUREAU OF LAND MANAGEMENT  
ARTESIA FIELD OFFICE

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: P G 4 FEDERAL 1		Field: SAND DUNES WEST	
Location: 900' FNL & 1980' FWL; SEC 9-23S-R31E		County: EDDY	State: NM
Elevation: 3364' KB; 3346' GL; 18' KB to GL		Spud Date: 10/29/90	Compl Date: 5/13/91
API#: 30-015-26509	Prepared by: Ronnie Slack	Date: 5/30/12	Rev:

**PLUGGED & ABANDONED**  
(5/21/12)

17-1/2" Hole  
13-3/8", 48#, H40, ST&C, @ 628'  
Cmt'd w/650 sx to surf

TOC 3280' (CBL)- 6/29/11

12-1/4" Hole  
9-5/8", 36#, K55, ST&C, @ 4122'  
Cmt'd w/2300 sx to surf

BELL CANYON (7/1/11)  
4188' - 4220'

Sqz Perfs; Cmt Sqz w/150 sx @ 4230. TOC @ 3280 by (CBL) (6/29/11)

9.5# mud

Sqz Perfs; Cmt Sqz w/375 sx @ 5098. TOC @ 4240 by (CBL) (7/11/07)

TOC 5675' (TS)

BONE SPRING (7/31/07)  
10513' - 11612'

Top of 4-1/2" Liner @ 11715'

8-3/4" Hole  
7", 29# & 26#, P110 & S95, LTC, @ 12075'  
Cmt'd w/2145 sx cmt

ATOKA (8/25/92)  
13718' - 13748'

MORROW (2/19/91)  
14655' - 14738'

6" Hole  
4-1/2", 13.5#, S95, @ 15174'  
Cmt'd w/490 sx cmt

15175' TD

16. Cut wellhead off, set dry hole marker. (5/21/12)  
15. Tag TOC 11'. Spot 2 sx cmt to surface. (5/15/12)  
14. Tag TOC 1058'. Spot 187 sx cmt. (5/14/12)  
13. Spot 335 sx cmt @ 2061'. (5/11/12)  
12. Tag TOC 2061'. (5/11/12)  
11. Tag TOC 3086'. Spot 200 sx cmt @ 3081'. (5/10/12)  
10. Set spz packer @ 2668. Pumped 747 sx cmt. Cir cmt to surface on 9-5/8" X 7" csg. POOH w/pkr.  
9. Perf @ 3266'. (5/9/12)

8. Spot 25 sx @ 3357'. Tag TOC 3287'. (5/8/12)  
7. Spot 18 sx @ 3387'. Tag TOC 3363'. (5/7/12)  
6. Spot 20 sx @ 3423'. Tag TOC 3387'. (5/7/12)  
5. Spot 80 sx @ 3826'. Tag TOC 3424'. (5/4/12)  
4. Spot 75 sx @ 4168'. Tag TOC 3826'. (5/3/12)

3. Spot 25 sx cmt on CIBP @ 5000'. (5/2/12)  
2. Circulate wellbore w/9.5# mud. (5/2/12)  
1. Tag CIBP @ 5000'. (5/2/12)

CIBP @ 5000 (7/1/11)

TOC tagged @ 7843' (6/28/11)

800 sx cmt plug 7843'- 12145' (6/27/11)

CIBP @ 14100 w/35' cmt (7/5/07)

CIBP @ 14100 w/50' cmt