

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		<div style="position: relative; height: 40px;"> <div style="position: absolute; top: -20px; left: 50%; transform: translate(-50%, -50%); border: 2px solid black; padding: 5px; font-weight: bold;">RECEIVED</div> <div style="position: absolute; top: 0; left: 0; right: 0; bottom: 0; display: flex; justify-content: space-between;"> <div> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> <div style="text-align: center;"> JUN 13 2012 NMOC D ARTESIA </div> </div> </div>				Form C-105 July 17, 2008																				
<div style="display: flex; justify-content: space-between;"> <div> 1 WELL API NO. 30716-39746 </div> <div> 2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> </div>																										
3 State Oil & Gas Lease No X0-0647-0405																										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name N B Tween State 6 Well Number 028																						
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																										
8 Name of Operator Apache Corporation				9 OGRID 873																						
10 Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11 Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)																						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																
Surface:	N	25	17S	28E		330	South	2310	West	Eddy																
BH:																										
13 Date Spudded 02/21/2012	14 Date T D Reached 03/01/2012	15. Date Rig Released 03/03/2012		16 Date Completed (Ready to Produce) 05/11/2012		17 Elevations (DF and RKB, RT, GR, etc) 3687' GR																				
18 Total Measured Depth of Well 5700'		19 Plug Back Measured Depth 5648'		20 Was Directional Survey Made? Yes		21 Type Electric and Other Logs Run Hi-Res LL/CNL/BCS/GR/NGR																				
22 Producing Interval(s), of this completion - Top, Bottom, Name Lower Blinbry/Tubb 5033'-5441', Middle/Upper Blinbry 4541'-4790', Glorieta/Paddock 3751'-4295'																										
23 CASING RECORD (Report all strings set in well)																										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																
8-5/8"		24		425'		12-1/4"		400 sx Class C																		
5-1/2"		17		5700'		7-7/8"		1120 sx Class C																		
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-7/8"</td> <td>5509'</td> <td></td> </tr> </table>					SIZE	DEPTH SET	PACKER SET	2-7/8"	5509'	
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26 Perforation record (interval, size, and number) Lower Blinbry/Tubb 5033'-5441', (1 SPF, 17 holes) Producing Middle/Upper Blinbry 4541'-4790', (2 SPF, 18 holes) Producing Glorieta/Paddock 3751'-4295' (1 SPF, 29 holes) Producing						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Lower Blinbry/Tubb</td> <td>5200 gals acid, 104,291 gals 20#, 164,930# sand, 3780 gel</td> </tr> <tr> <td>Middle/Upper Blinbry</td> <td>5008 gals acid, 85,316 gals 20#, 100,000# sand</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>3822 gals acid, 171,988 gals 20#, 189,000# sand</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Lower Blinbry/Tubb	5200 gals acid, 104,291 gals 20#, 164,930# sand, 3780 gel	Middle/Upper Blinbry	5008 gals acid, 85,316 gals 20#, 100,000# sand	Glorieta/Paddock	3822 gals acid, 171,988 gals 20#, 189,000# sand								
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28 PRODUCTION																										
Date First Production 05/11/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod or Shut-in) Producing																				
Date of Test 06/09/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 41	Water - Bbl 451	Gas - Oil Ratio 1414																			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 39.0																				
29. Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center;">Sold</div>						30 Test Witnessed By Apache Corp																				
31. List Attachments Inclination Report, C-102, C-103, C-104, Frac Disclosure (Logs submitted 03/08/2012)																										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																										
33 If an on-site burial was used at the well, report the exact location of the on-site burial:						<input type="checkbox"/> <input type="checkbox"/> Latitude Longitude NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																										
Signature			Printed Name Fatima Vasquez		Title Regulatory Tech			Date 06/11/2012																		
E-mail Address Fatima.Vasquez@apachecorp.com																										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 783'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1041'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1655'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2077'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2389'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3919'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3984'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry 4648'	T. Gr. Wash	T. Dakota	
T. Tubb 5589'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1418'	T. Entrada	
T. Wolfcamp	T. Yeso 3984'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology