State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 811 S First St., Artesia, NM 88210

Submit one copy to appropriate District Office
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District III 1000 Rio Brazos District IV	Rd , Az	tec, NM 8	37410			Oil Conservation Division 1220 South St. Francis Dr.				Submit one copy to appropriate District Office AMENDED REPORT				
1220 S St Franc	ıs Dr , S	Santa Fe, I	NM 8750)5		Santa Fe, NI	M 87505		•			AMENDED REFORT		
	<u>I</u>			EST FC	R ALL	OWABLE .	AND AUT	HO			RAN	SPORT		
Operator n Apache Corpo	nd Addr	ess						² OGRID Number						
303 Veterans Midland TX 7	k Lane S	uite 300	00				³ Reason for Filing Coo NW/ 05/15/2012				fective Date			
⁴ API Number 5 Pool Name 30-015-39747						Artesia; Glorieta-Yeso (O)			169. 6 Pool C			96830		
⁷ Property C 308			erty Nan	ne	N B Tweer	en State			9 V	⁹ Well Number 029				
II. ¹⁰ Sur	Location Tow		Range	Lot Idn	Feet from the North/South Line			Feet from the East/Wes		Wast lir	st line County			
F 25			175 28		~ 1		North		1670	1	West III	Eddy		
11 Bo	ttom]	Hole L	ocatio	n	I	I,			<u> </u>					
UL or lot no.			nship	Range Lot Idn Feet from		Feet from the	ne North/South line Feet fro		Feet from the	m the East/West lir		ne County		
		oducing M Code P	cing Method 14 Gas Control Code Date P 05/15/2			¹⁵ C-129 Pern	C-129 Permit Number 16 (29 Effective Date		C-129 Expiration Date		
III. Oil a	nd Ga	ıs Trar	sport											
18 Transpor OGRID	¹⁹ Transporter Name and Address										²⁰ O/G/W			
221115	Frontier Field Services LLC 4200 East Skelly Drive Suite 700										G			
252293	Tulsa OK 74135 Holly Energy Pipeline							<u>.</u>			0			
	Wer:	311 W Quay / PO Box 1360 Artesia NM 88210						E			Ž.			
Nn _C									PED	>				
							AR	<u> </u>	/	- F				
a sand¥e	Holly Energy Pipeline 311 W Quay / PO Box 1360 Artesia NM 88210 NMOCD ARTESIA									8				
IV. Well	Com	pletion	Data											
²¹ Spud Date 03/23/2012		²² Ready Date 05/15/2015			²³ TD 5707'		²⁴ PBTD 5654')	²⁵ Perfor 3632'-5			²⁶ DHC, MC		
²⁷ Hole Size		e ²⁸ Casin		g & Tubing Size		²⁹ Depth Se		et		³⁰ Sacks Cement				
12				8-5/8"	-5/8" 420'			44			40 sx Class C			
7-	5			5-1/2"		5707'			108) sx Class C			
Tubing		2			2-7/8"	2-7/8"								
V. Well	Test 1)ata					· · · · · ·							
V. Well 31 Date New		Data 32 Gas Delivery		ry Date 33 Test Date		Test Date	34 Test Length		h 35 -	35 Tbg. Pressure		³⁶ Csg. Pressure		
05/15/20	- 1	05/15/20		2012 05/22/20		1	24							
37 Choke S	ize	1				9 Water	⁴⁰ Gas					41 Test Method		
42					450	1					Р			
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION							
Signature:	<i>></i> ~	~		-		1	Approved by:	-	1.6.	1////	DI I	,		
Printed name: Fatıma Vasquez							Title: Dist 11 Beologist							
Title: Regulatory Tech							Approval Date: 6/13/2019							
E-mail Address: Fatima.Vasquez@apachecorp.com														

Review NMOCD Rule 19.15.7.14 for compliance with Regulatory filing

deadlines.

Phone:
(432) 818-1015

Provide Press tst for prod. esg.