

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM-1372

6 If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well



Oil Well



Gas Well



Other

RECEIVED

JUN 12 2012

NMOC D ARTESIA

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S 4th Str, Artesia, NM 88210

3b Phone No. (include area code)

575-748-1471

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FSL & 1980'FEL of Section 9-T19S-R25E (Unit O, SWSE)

7 If Unit or CA/Agreement, Name and/or No

NA

8 Well Name and No

Warren ANW Federal #3

9 API Well No

30-015-28598

10 Field and Pool or Exploratory Area

Penasco Draw; San Andres-Yeso

11 County or Parish, State

Eddy County, New Mexico

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/6/12 NU BOP. POOH with production equipment. Terry Wilson-BLM said it was ok to set a CIBP. RIH with bit and scraper with SN to 7724'. Loaded tubing with 43.5 bbls. Tested tubing to 500 psi, good

5/7/12 Laid down bit and scraper. Set a 7" wireline CIBP at 7702'. Loaded casing with 258 bbls. Tested to 1000 psi, good RIH with SN to 7700'. Spotted a 25 sx (137') Class "H" cement plug up to 7563'. Circulated and balanced 152 bbls 10# brine mud gel up to 3507'. Spotted a 30 sx (184') Class "C" cement plug up to 5890' across DV tool.

5/9/12 Tagged at 4694'. Tagged DV tool top at 5970'. Contacted Terry Wilson-BLM and it was ok. Spotted a 30 sx (184') Class "C" cement plug across Wolfcamp from 5641'-5457'. Spotted a 30 sx (184') Class "C" cement plug across Bone Spring from 3517'-3333'. Loaded casing with 6 bbls. Tested to 3000 psi for 30 min, good. Terry Wilson-BLM witnessed, it was ok.

Accepted for record

NMOC D

CONTINUED ON NEXT PAGE:

Need Completion Report 3160-4

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Reporting Supervisor

Signature

Tina Huerta

Date

May 30, 2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

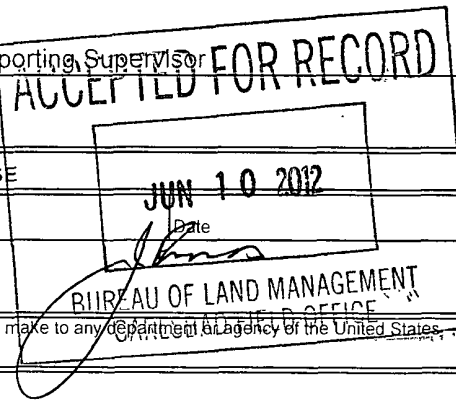
Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Yates Petroleum Corporation
Warren ANW Federal #3
Section 9-T19S-R25E
Eddy County, New Mexico
Page 2

Form 3160-5 continued:

5/9/12 Perforate Yeso 2350'-2364' (15), 2368'-2400' (33), 2412'-2425' (14), 2440'-2450' (11), 2454'-2460' (7), 2490'-2494' (5) and 2506'-2552' (47). ND BOP.

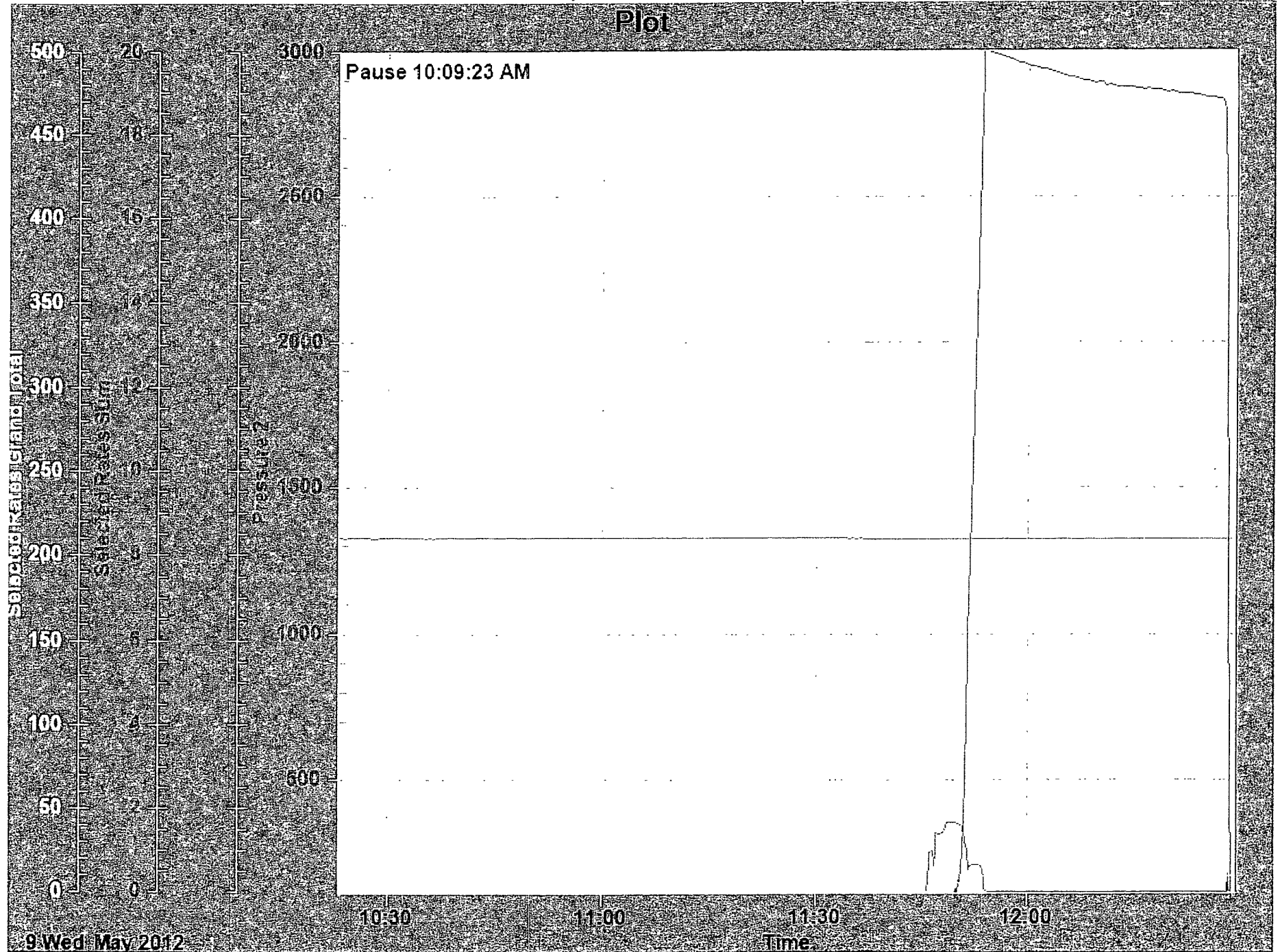
5/24/12 Pumped 4000g 15% HCL acid. Frac with 8681 bbls slick water, 24,067# 100 mesh sand, 57,402# 40/70 white sand and 153,707# 16/30 TG sand. Original chart and current wellbore schematic attached.



Regulatory Reporting Supervisor
May 30, 2012

Warren ANW Fed. #3. 5-9-12.

Plot



Terry Wilson - BLM
witnessed

WELL NAME: Warren ANW Fed #3 FIELD: N. Dagger Draw U. Penn
 LOCATION: 660' FSL & 1980' FEL of Section 9-19S-25E Eddy, NM
 GL: 3,501' ZERO: _____ KB: 3,519'
 SPUD DATE: 8/19/1995 COMPLETION DATE: 9/17/1995
 COMMENTS: API No.: 30-015-28598

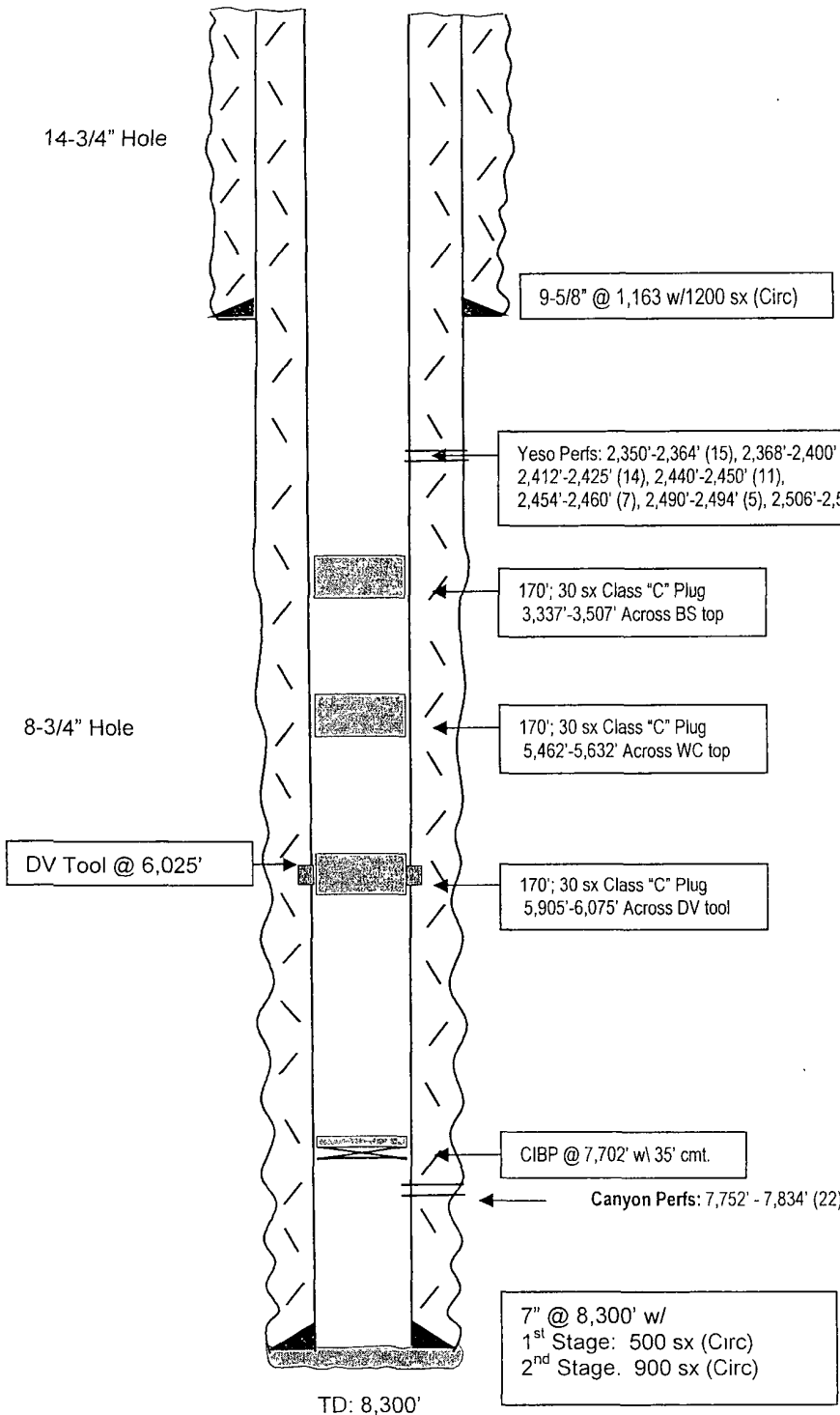
CASING PROGRAM

9-5/8" 36# J55 STC		1,163'
7" 26# N80 STC	95'	
7" 26# J55 LTC	1,111'	
7" 23# J55 LTC	3,709'	
7" 26# J55 LTC	2,650'	
7" 26# N80 LTC	735'	8,300'

Current

TOPS

SA 775'
 Glorieta 2,247'
 BS 3,457'
 WC 5,582'
 Canyon 7,646'



Not to Scale
 9/20/11
 Hill