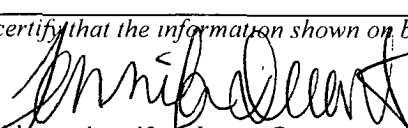


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		1. WELL API NO. 30-015-39496		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No		BO-1969						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Roo 22 State 6. Well Number #4						
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAY 30 2012 NMOCD ARTESIA </div>						
8. Name of Operator OXY USA WTP Limited Partnership				9. OGRID 192463						
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat ARTESIA, GLORIETA-YESO (O) - 96830						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	22	17S	28E	K	1935'	S	2280'	W	EDDY
BH:										
13. Date Spudded 04/02/2012	14. Date T D Reached 04/10/2012	15. Date Rig Released 04/13/2012		16. Date Completed (Ready to Produce) 04/19/2012		17. Elevations (DF and RKB. RT, GR, etc) 3604' GR				
18. Total Measured Depth of Well 4868'		19. Plug Back Measured Depth 4822 7'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3694' - 3706' PADDOCK & 4020' - 4704' BLINEBRY										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		J-55 LTC 36#		426'		12 1/4"		400 sks		TO SURFACE
5 1/2"		J-55 LTC 17#		4868'		8 3/4"		1450 sks		TO SURFACE
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 7/8"	3500'			
26. Perforation record (interval, size, and number) 3694' - 3704' 4020' - 4032' 4410' - 4422' 4692' - 4704' 5 SPF, 200 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attachment				
28. PRODUCTION										
Date First Production 05/23/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD				
Date of Test 05/23/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 47	Water - Bbl 1734	Gas - Oil Ratio 2611 SCF/BBL			
Flow Tubing Press 208	Casing Pressure 106	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 39 deg API				
29. Disposition of Gas (Sold, used for fuel, vented, etc) FLARED, WITH INTENT TO BE SOLD LATER ON							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 05/29/2012							
E-mail Address jennifer.duarte@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3395'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3495'	T. Ellenburger	Base Greenhorn	T.Granite
T Blinebry 3931'	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Roo 22 State #4

Frac Details: 4/21/2012

Stage #1:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,692'-4,704'

Re-perforations: NA

Cross Linked Gel: 138,558 gals

Linear Gel: 15,162 gals

15% HCl Acid: 2000 gals

Stage #2:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,410'-4,422'

Re-perforations: NA

Cross Linked Gel: 137,592 gals

Linear Gel: 15,288 gals

15% HCl Acid: 2000 gals

Stage #3:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,020'-4,032'

Re-perforations: NA

Cross Linked Gel: 137,726 gals

Linear Gel: 15,750 gals

15% HCl Acid: 2000 gals

Stage #4:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 3,694'-3,706'

Re-perforations: NA

Cross Linked Gel: 139,272 gals

Linear Gel: 15,834 gals

15% HCl Acid: 1500 gals