4	Form 3160-5
	(April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR CD-ARTESIA

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other	r		8. Well Name and No.
2. Name of Operator OXY USA In	nc.		16696	South Loco Hills Unit # 2 9. API Well No.
3a. Address P.O. Box 50250 Midland, T.	3b. Phone No. (include 432-685-5717	e area code)	30-015-03477 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descriptio	n)		Loco Hills QuGBSH
660 FAL 660 FWL	AMANUAL DE SO	r 29 TIBS R	129E	11. County or Parish, State
	(orelander)			Eddy NM
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATUR	RE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily A Water Disposa	Well Integrity Other Abandon
				any proposed work and approximate duration thereof.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

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determined that the site is ready for final inspection.)

South Loco Hills Unit #26 - 30-015-03477

TD-2442' Perfs-2400-2410'

7" 20# csg @ 435' w/ 100sx, 9-7/8" hole, TOC-Surf-Calc 4-1/2" 11.6# csg @ 2440' w/ 100sx, 6-1/4" hole, TOC-1217'-Calc

SEE ATTACHED FOR CONDITIONS OF APPROVAL

- 1. RIH & set CIBP @ 2350' M&P 45sx cmt to 1900' WOC-Tag
- 2. Perf @ 1000', sqz 30sx cmt to 895' WOC-Tag
- 3. Perf @ 785', sqz 170sx cmt to surface 10# MLF between plugs

RECLAMATION PROCEDURE · ATTACHED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
David Stewart Titl	e Regulatory Advisor	
Signature Jan Dai	· 318(12	
THIS SPACE FOR FEDERAL OI	R STATE OFFICE USE	
Approved by James a. Como	Title SEPS	Date 5-22-/2
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>CFO</i>	

(Instructions on page 2)

A 5/30/2012

Accepted for record

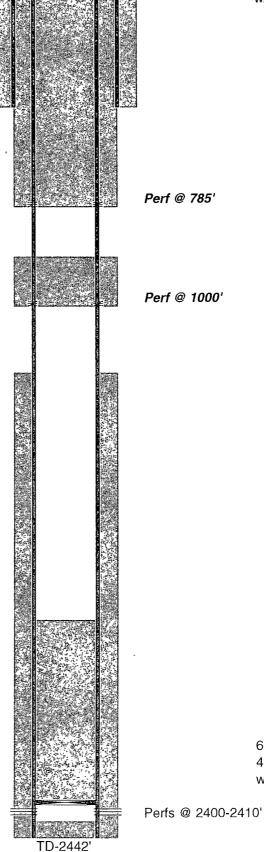


170sx @ 785'-Surface

9-7/8" hole @ 435' 7" csg @ 435' w/ 100sx-TOC-Surf-Calc

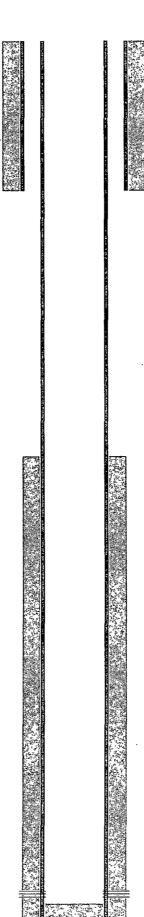
30sx @ 1000-895' WOC-Tag

CIBP @ 2350' w/ 45sx to 1900' WOC-Tag



6-1/4" hole @ 2442' 4-1/2" csg @ 2440' w/ 100sx-TOC-1217'-Calc

OXY USA Inc. - Current South Loco Hills Unit #26 API No. 30-015-03477



9-7/8" hole @ 435' 7" csg @ 435' w/ 100sx-TOC-Surf-Calc

6-1/4" hole @ 2442' 4-1/2" csg @ 2440' w/ 100sx-TOC-1217'-Calc

Perfs @ 2400-2410'

TD-2442'