Form 3160-5 (September 2001)

## UNITED STATES OCD-ARTESIA

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires January 31, 2004

Expires January

6. If Indian, Allottee or Tribe Name

5.	Lease	Seria	l No.
LC	-029	418-	В

SUNDRY NOTICES AND REPORTS ON WELL	SUNDRY
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No  8. Well Name and No  LEA "C" #003	
1. Type of Well  X Oil Well Gas Well Other  2. Name of Operator						
CAPSTONE NATURAL RESOURCES, LLC  3a. Address 2250 E. 73RD STREET, SUITE 500, TUL	3b. Phone No. ( <i>include area code</i> ) 918.236.3800		9. API Well No 30–015–05131 10. Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  UNIT LETTER D  3660 FNL & 660 FWL  SEC. 11, T-17s, R-31E  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REF					CRAYBURG JACKSON 7-RIVERS ON-CB-SA  11. County or Parish, State EDDY COUNTY NM CORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti	Deepen Fracture Treat New Construction X Plug and Abandon Plug Back	Reclama Recomp	olete arily Abandon	Water Shut-Off Well Integrity Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

## PROPOSED PROCEDURE FOR PLUG AND ABANDONMENT:

5/30/2012

- 1) SET 5-1/2" CIBP @ 3,404'; CIRC. WELL W/ FXA MUD; MIX X FUMP A 25 SX. CMT. PLUG @ 3,404'; WCC X TAG.
- 2) PERF. X ATTEMPT TO SQZ. A 50 SX. OMT. FLUG @ 1980'-1860'(T/YATES); WOC X TAG OMT. FLUG.
- 3) PERF. X ATTEMPT TO SQZ. A 60 SX. OMT. PLUG @ 925'-767' (8-5/8"CSG.SHOE X T/SALT); WOC X TAG OMT. PLUG.
- 4) PERF. X ATTEMPT TO CIRC. TO SURF. FILLING ALL ANNULI A 40 SX. CMT. PLUG @ 100'-3'.
- 5) DIG OUT X OUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER.

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Ground Level DHM		
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	Title	
DAVID A. EYLER	AGENT	
Daw DA.	Date 05/14/12	
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE	
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warra	Title SES	Date 5-21-12
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	nt or lease Office	

Title 18.U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

MMOCD

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG) OPERATOR CAPSTONE NATURAL RESOURCES LIC 30-015-05131 LEASENAME LEA "C" WELL # 003 TWN SECT 175 RNG 31 E 660 NS L FROM 660 EMVL FORMATION @ TD TD: FORMATION @ PBTD PBTD: SIZE TOC TOC DETERMINED BY SET @ SURFACE 85/8 875" 95 5x5. INTMED 1 INTMED 2 TOC PROD 51/2 3626 N/A. 375 sxs. SIZE TOP BOT TOC DETERMINED BY LINER 1 4" 3610' 39*52*' 3610 CIRC. 755 LINER 2 CUT & PULL @ TOP - BOTTOM INTMED 1 **PERFS INTMED 2** OPENHOLE PROD \* REQUIRED PLUGS DISTRICT I PLUG TYPE SACKS RUSTLER (ANHYD) DEPTH **PLUG CMNT** YATES QUEEN EXAMPLES 25 SXS PLUG#1 OH 9850' GRAYBURG 50 SXS PLUG#2 SHOE 8700'-8800' SAN ANDRES PLUG#3 CIBP/35' 5300' PLUG#3 CIBP 25 SXS 5300" CAPITAN REEF **STUB** 50 SXS 4600'-4700' PLUG#4 PLUG#6 RETNR SQZ 200 SXS 400 DELAWARE 10 SXS **SURF** 0-10' PLUG#7 BELL CANYON PLUG#1 CHERRY CANYON BRUSHY CANYON PLUG#2 PLUG#3 BONE SPRING PLUG#4 PLUG#5 PLUG#6 PLUG#7 TUBB DRINKARD PLUG#8 PLUG#9 4"@ 3952 ABO PLUG# 10 TOC- 3610' WC PLUG# PLUG# PENN STRAWN ATOKA MORROW TD 3,952 MISS DEVONIAN DAE OSII4

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG) OPERATOR CAPSTONE NATURAL RESOURCES LIC 30-015-05131 LEA "C" LEASENAME و په پُر کړ لو WELL # 003 ~ PERF. x sq2. **SECT** 175 RNG 31 E 40 6xs. cmT. 660 NSL 660 ERWL FROM @ 100'-3' FORMATION @ TD TD: PBTD: FORMATION @ PBTD SIZE TOC SET @ TOC DETERMINED BY 85/8° 35/8 SURFACE 875' NA 95 5x5. @ 875 INTMED 1 TOC NIA INTMED 2 3626 PROD 51/2 N/A· 375 5xs SIZE TOP BOT TOC DETERMINED B PERF. X SQZ. PXA LINER 1 3610' 3952' 3610 CIRC.755 60 SXS, CMT. FLUID LINER 2 925'-767' CUT & PULL @ TOP - BOTTOM INTMED 1 3430' - 3606' PERFS INTMED 2 3669' - 3932 OPENHOLE PROD PARF, X SQZ. \* REQUIRED PLUGS DISTRICT I 50 SXS. CMT. PLUG TYPE SACKS RUSTLER (ANHYD) DEPTH PLUG **CMNT** YATES 1980'-1860' QUEEN EXAMPLES PLUG#1 OH 25 SXS 9850' GRAYBURG PLUG#2 SHOE 50 SXS 8700'-8800' SAN ANDRES CIBP/35' PLUG#3 5300' **CIBP** 25 SXS 5300° CAPITAN REEF PLUG#3 50 SXS PLUG#4 **STUB** 4600'-4700' PUMP 255XS. DELAWARE PLUG#6 RETNR SOZ 200 SXS 400 CMT. @ 3,404 PLUO#7 **SURF** 10 SXS 0-10' BELL CANYON PLUG#1 CHERRY CANYON CD3P.@ 3404. BRUSHY CANYON PLUG#2 BONE SPRING PLUG#3 51/2" PLUG#4 **@ 3626** GLORIETA PLUG#5 TOC NA BLINEBRY PLUG#6 PLUG#7 TURR DRINKARD PLUG#8 3610-4"@ 3952 ABO PLUG#9 PLUG# 10 TOC- 3610' WC PLUG# PENN PLUG# STRAWN ATOKA MORROW TD 3,952 M133 DEVONIAN DAE 05/14/12