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OCD-ARTESIA

Form 3160-5
(August 2007)

MAY 29 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0137
Expires July 31, 20105. Lease Serial No
NM-98122

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Skelly Unit No 9342. Name of Operator
Chevron USA Inc.9. API Well No
30-015-319763a. Address
15 Smith Road, Midland, TX 797053b. Phone No (include area code)
432-687-737510. Field and Pool or Exploratory Area
Fren Paddock4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 1650' FWL, Section 21, Township 17S, Range 31E11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. Rig up pulling unit. Retrieve RBP's.
2. Fish out stuck tubing (Top of fish @ 3189').
3. TIH w/ workstring and load hole with mud laden fluid.
4. Set CIBP @ 4675'. Cap with 5 sx cement.
5. TIH w/ workstring and spot 100' plug (25 sx) from 3150'-3250' (San Andres)
6. Pull up and spot 100' plug (25 sx) from 2600'-2700' (DV tool and Queen)
7. Pull up and spot 100' plug (25 sx) from 1679'-1679' (8-5/8" casing shoe)
8. Pull up and spot 100' plug (25 sx) from 975'-1075' (Base of Salt)
9. Pull up and spot 100' plug (25 sx) from 426'-526' (13-3/8" casing shoe)
10. Pull up and spot 10' plug (5 sx) at the surface.
11. Rig down pulling unit.
12. Cut off wellhead and weld steel plate at the surface. Install dry hole marker

SEE ATTACHED FOR
CONDITIONS OF APPROVALRECLAMATION PROCEDURE
ATTACHEDAccepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Ground level Dry Hole Marker Required

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul T. Brown

Title Petroleum Engineer

Signature

Paul T. Brown

Date 04/05/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James A. Brown

Title

SEPS

Date

5-22-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NMOCD

Skelly Unit #934 Wellbore Diagram
Current Conditions

Created:	02/27/09	By:	B. Scott	Well #	934	Fd./St. #.	
Updated:	03/21/12	By:	PTB	API	30-015-31976		
Lease:	Skelly Unit			Surface	Tshp/Rng:	S-17 & E-31	
Field:	Fren - Paddock			Unit Ltr.:	C	Section:	21
Surf. Loc.:	990' FNL & 1650' FWL			Bottom hole	Tshp/Rng:		
Bot. Loc				Unit Ltr.:	Section:		
County:	Eddy	St.	NM	Directions:	Carlsbad, NM		
Status:	Active Oil Well			Cheveno	HG2229		

Surface Casing

Size: 13 3/8"
Wt., Grd.: 48# K-55
Depth: 476
Sxs Cmt: 475
Circulate: Yes, 56
TOC: Surface
Hole Size: 17 1/2"

KB: 3,763
DF:
GL: 3,750
Ini. Spud: 04/03/02
Ini. Comp.: 04/23/02

Intermediate Casing

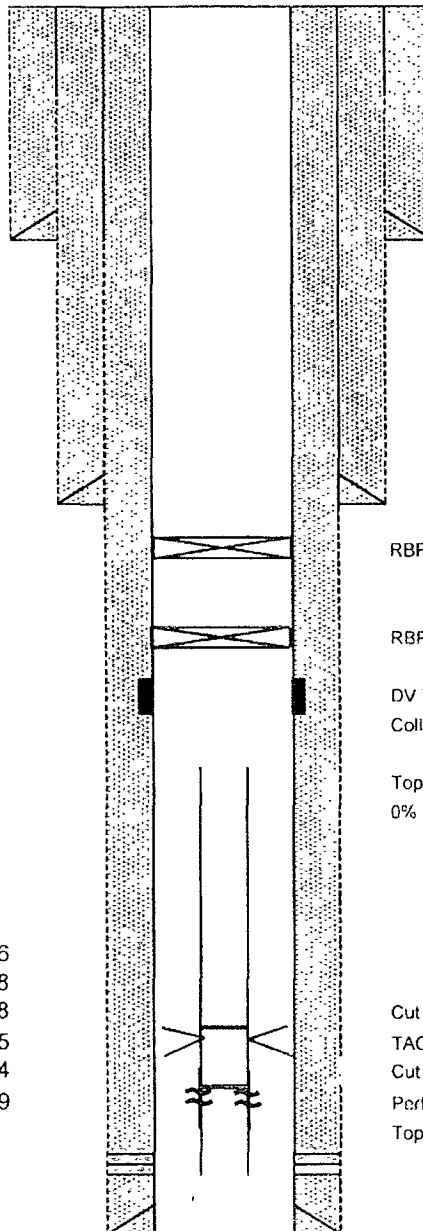
Size: 8 5/8"
Wt., Grd.: 24# K-55
Depth: 1,629
Sxs Cmt: 800
Circulate: Yes, 63
TOC: Surface
Hole Size: 12 1/4"

Production Casing

Size: 5 1/2"
Wt., Grd.: 17# J-55
Depth: 5,247
Sxs Cmt: 1600 (3 stge)
Circulate: Yes
TOC: Surface
Hole Size: 7 7/8"

Geology - Tops

Yates	1,556
Seven Rivers	1,858
Queen	2,478
San Andres	3,205
Glorietta	4,704
Paddock	4,769



RBP @ 1693'
RBP @ 2209'
DV Tool @ 2650'
Collapsed csg @ 3127'
Top of fish @ 3189'
0% free @ 3200'

Cut @ 4539'
TAC @ 4580'
Cut @ 4604'
Perf @ 4875'
Top of rods @ 4877'
Perfs 4775' - 5052 5'

TD: 5,255

**Skelly Unit #934 Wellbore Diagram
Proposed Abandonment**

Created:	<u>02/27/09</u>	By:	<u>B. Scott</u>	Well #:	<u>934</u>	Fd /St. #:	
Updated:	<u>03/21/12</u>	By:	<u>PTB</u>	API	<u>30-015-31976</u>		
Lease:	<u>Skelly Unit</u>			Surface	Tshp/Rng:	<u>S-17 & E-31</u>	
Field:	<u>Fren - Paddock</u>			Unit Ltr	<u>C</u>	Section:	<u>21</u>
Surf Loc:	<u>990' FNL & 1650' FWL</u>			Bottom hole	Tshp/Rng:		
Bot Loc:				Unit Ltr		Section:	
County:	<u>Eddy</u>	St:	<u>NM</u>	Directions	<u>Carlsbad, NM</u>		
Status	<u>Active Oil Well</u>			Chevno:	<u>HG2229</u>		

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 Wt., Grd.: 48# K-55
 Depth: 476
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 Wt., Grd.: 24# K-55
 Depth: 1,629
 Sxs Cmt: 800
 Circulate: Yes, 63
 TOC: Surface
 Hole Size: 12 1/4"

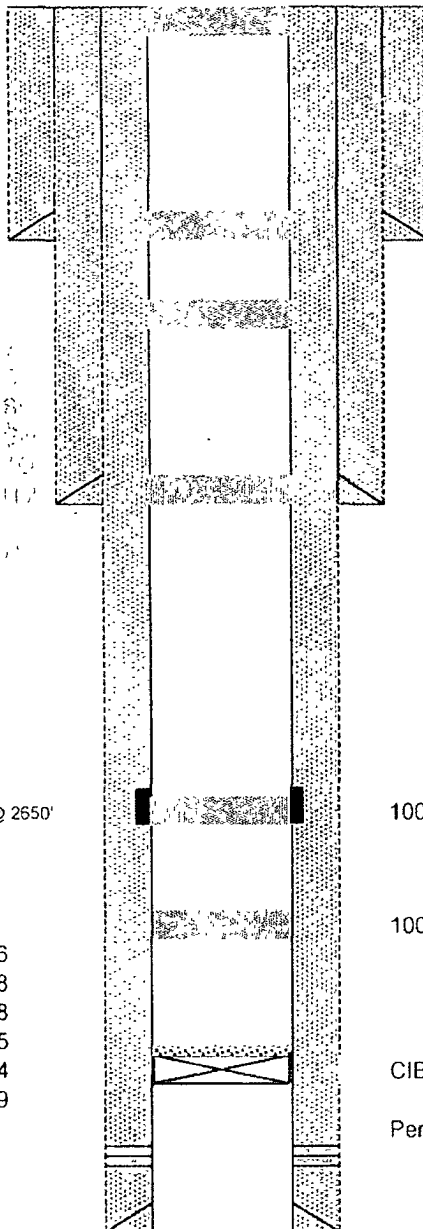
Production Casing

Size: 5 1/2"
 Wt., Grd.: 17# J-55
 Depth: 5,247
 Sxs Cmt: 1600 (3 stge)
 Circulate: Yes
 TOC: Surface
 Hole Size: 7 7/8"

Geology - Tops

Yates	1,556
Seven Rivers	1,858
Queen	2,478
San Andres	3,205
Glorietta	4,704
Paddock	4,769

DV Tool @ 2650'



10' Plug at surface

KB: 3,763

DF:

GL: 3,750

Ini. Spud: 04/03/02

Ini. Comp: 04/23/02

100' Plug: 426'-526'

100' Plug: 975'-1075'

100' Plug: 1579'-1679'

100' Plug: 2600-2700'

100' Plug: 3150-3250'

CIBP @ 4675' Capped with 35' Cmt

Perfs. 4775' - 5052.5'

TD: 5,255