

BLI LANDSBAD FIELD OFFICE
UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMNM104667

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr.

Other

2 Name of Operator

Marbob Energy Corporations

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

8 FARM OR LEASE NAME

Tuna 28 Federal #1

3 Address

P.O. Box 227
Artesia, NM 88211-0227

3a Phone No. (include area code)

575-748-3303

9 API WELL NO.

30-015-37645

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1300' FNL & 660' FEL, Unit A (NENE)

At top prod. Interval reported below Same

At total depth Same

RECEIVED

JUN 11 2012

NMOC D ARTESIA

10 FIELD NAME

Wildcat; Morrow

11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 28 T 26S R 25E

12 COUNTY OR PARISH 13 STATE

Eddy NM

17 ELEVATIONS (DF, RKB, RT, GR, etc.)*

3680' GR 3697' KB

14 Date Spudded

5/20/10

15 Date T.D. Reached

6/6/10

16 Date Completed

☐ D & A ☒ Ready to Prod.

18 Total Depth MD

10000'

19 Plug back T.D. MD

9885'

20 Depth Bridge Plug Set MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22 Was well cored?

☒ No ☐ Yes (Submit analysis)

Was DST run?

☒ No ☐ Yes (Submit report)

Directional Survey?

☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	279'		360 sx		0	None
12 1/4"	9 5/8" J55	36#	0	1220'		550 sx		0	None
8 3/4"	7" P110	23#	0	9970'	?	1475 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	9585'	9566'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
Morrow	9680'	9700'	9680-9700'		48	Open
B)						
C)						
D)						

27 Acid, Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
9680-9700'	Acid w/ 1300 gal 7 1/2% NEFE

JUL 4 2010

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
	6/23/10	24	→	0	380	0	N/A	N/A	SIWOPL
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
8/64"	N/A		→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
Bell Canyon	1276'	2172'		Bell Canyon	1276'
Cherry Canyon	2173'	3639'		Cherry Canyon	2173'
Brushy Canyon	3640'	4698'		Brushy Canyon	3640'
Bone Spring	4699'	7524'		Bone Spring	4699'
Wolfcamp	7525'	8402'		Wolfcamp	7525'
Strawn	8403'	8606'		Strawn	8403'
Atoka	8607'	9407'		Atoka	8607'
Morrow	9408'	10000'		Morrow	9408'
					TD. 10000'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Inclination Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 6/28/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1217, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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