

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM124659 |
| 2. Name of Operator CIMAREX ENERGY COMPANY OF CO | | 6. If Indian, Allottee or Tribe Name |
| Contact: TERRI STATHEM E-Mail: tstatthem@cimarex.com | | 7. If Unit or CA/Agreement, Name and/or No |
| 3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 | 3b. Phone No. (include area code) Ph: 432-620-1936 | 8. Well Name and No. BURTON 6 FEDERAL 1 |
| 4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec 6 T20S R30E NWNW 150FNL 660FWL | | 9. API Well No. 30-015-38226-00-S1 |
| | | 10. Field and Pool, or Exploratory PARKWAY, Bone Spring 49622 |
| | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

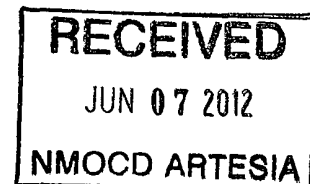
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy Co. of Colorado respectfully request approval to plugback from the Cisco Canyon lateral and produce from the original Bone Spring lateral according to the attached procedure.

Please see attached procedure, before and after wellbore diagrams for your review and approval.

Accepted for record

NMOCD
6/8/2012WITNESS
PLUG BACKSEE ATTACHED FOR
CONDITIONS OF APPROVAL

| | |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #139198 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by WESLEY INGRAM on 06/04/2012 (12WWI0074SE) | |
| Name (Printed/Typed) TERRI STATHEM | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 05/30/2012 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|--|
| Approved By | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon | Office | JUN 5 2012 |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction | | WESLEY W. INGRAM PETROLEUM ENGINEER |

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Burton 6 Fed #1
Return well to Production

Well Data:

TD 11,795' (MD) & 8410 (TVD)
PBSD 11,749 (MD)

Casing 16" 65# H-40 BTC @ 330'.
11 3/4" @ 1605'.
8 5/8" 32# J-55 & K-55 @ 3502'
5 1/2" 17# P-110 BT&C @ 11,784'.

KOP's 8080' (OH), 2nd lateral window 8007-8017

Perfs 8454-9111, 9330-9987, 10206-10863, & 11080 – 11739.

Open Hole 7 7/8" hole drilled to 8555' TD.

Procedure:

1. Set rig anchors. MIRU PU. Offload 8300' 2 7/8 L-80 work string. NUBOP.
2. TIH w/ retrieving tool for Weatherford RBP. Release RBP @ 7805' & pooh.
3. MU & RIH w/ fishing assembly for whipstock. POOH w/ whipstock.
4. RIH w/ tubing and tag top of plug @ 9160'. Pick up to next full joint of tubing.
5. Break circulation and spot 150 sack cement plug from end of tubing up into the 5 1/2" casing (minimum 30' above window (8007-8017)).
6. Pull tubing to 7500' and circulate clean and pull tubing.
7. Close BOP and Pressure up to 200 psi. Leave well shut in for minimum of 24 hours to allow cement to cure.
8. MU and RIH w/ bit, stiff string centralizers, and collars for 5 1/2" 17# csg. MIRU reverse unit. Drill out cement. Monitor returns at 7950' for cement quality. Continue to drill out across window carefully to stay in vertical hole section. Test cement plug to 1000 psi for 30 minutes. Report results to office.
9. Continue in hole to CIBP @ 8020'. Drill out CIBP. Pooh and lay down stiff string centralizers. RIH w/ bit and collars (note KOP of original lateral @ 8080' – plug set at 39 deg Incl). Tag cement @ 8278' and drill down to top of next CIBP @ 8330'. Pooh w/ bit. RIH w/ shoe w/ diamonds and wires (or pkr plucker design). Cut over CIBP attempting to catch it in the shoe. Pooh laying down BHA.
10. MU and RIH w/ 3800' of 2 3/8 Hydril tbg (bit or mill to be determined on success of retrieving CIBP @ 8330'), crossover, & 2 7/8 L-80 tbg. MIRU foam air unit. Clean out horizontal section of 5 1/2 csg to PBSD of 11,749'. Short trip as needed to maintain circulation and prevent sand from collecting in curve.
11. Pooh laying down 2 3/8 Hydril work string.
See attached Weatherford Installation Procedure for complete description of step 12.
12. Run in with 50' casing patch and position 7987 – 8037' and install patch.
13. Pooh laying down 2 7/8" workstring.
14. PU & RIH w/ production tbg and rods as originally pulled prior to plugging back. Restore well to production.

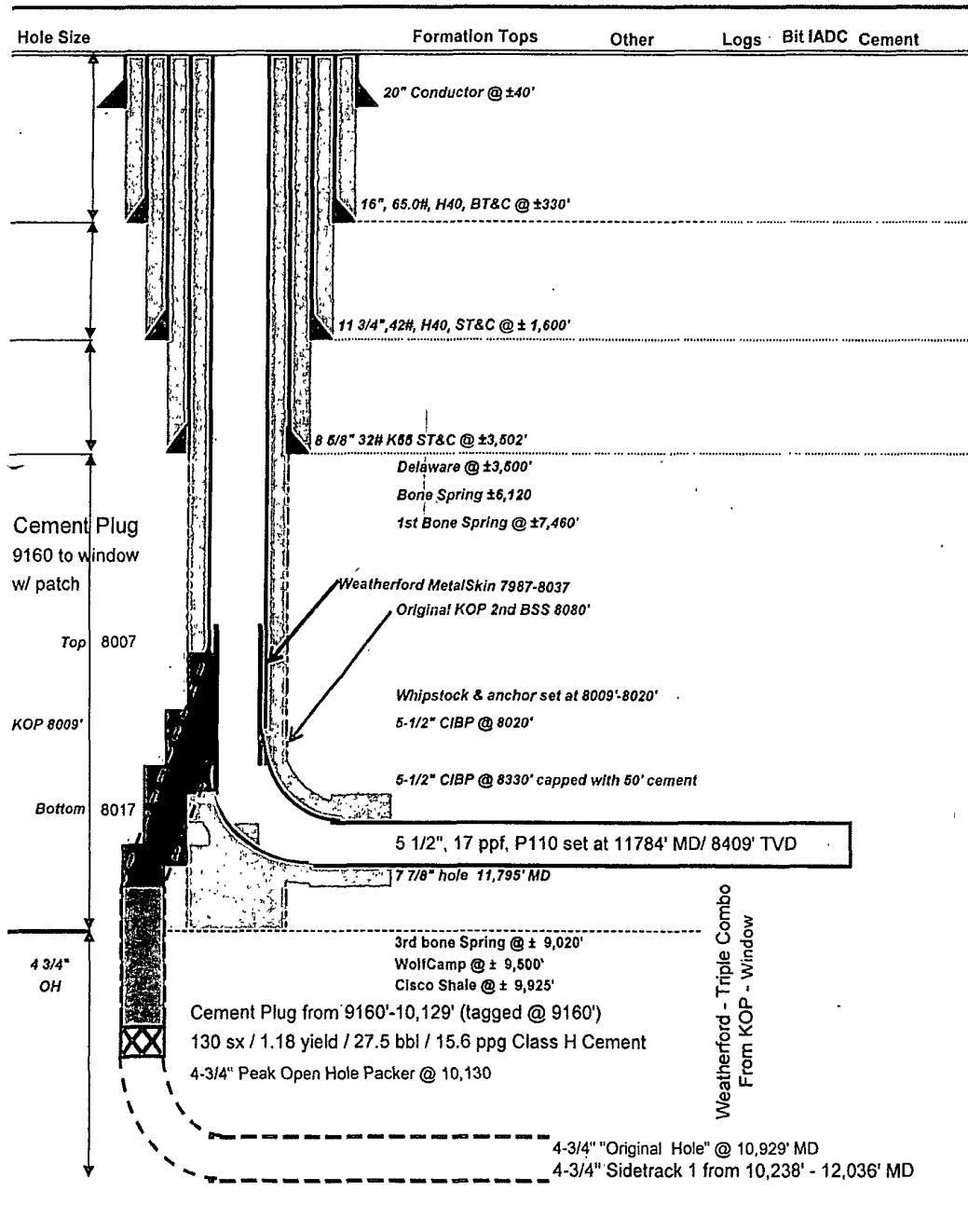


DRILLING PROGNOSIS Cimarex Energy Company

Well: **Burton 6 Federal #1H Reentry**
Location: **Sec 6, T20S-R30E**
County, State: **Eddy County, NM**
Lat / Long: **N32° 36' 33.38" W104° 01' 03.69"**
Surface Location: **150 FNL, 660 FWL**
Bottomhole Loc: **660 FSL 690 FWL**
E-Mail:
Wellhead: **SEC A: 11" 5M x 8-5/8" SOW**
SEC B: 11" 5M x 7-1/16" 10M

AFE#
API: **30-015-38226**
Field: **Burton**
Objective:
TVD/MD:
Ground Elevation: **3323'**
Cementing:
Mud:
Motors:
OH Logs
Liner Hanger
Rig:
Offset Wells:

Xmas Tree
Tubing:
Superintendent:
Engineer:

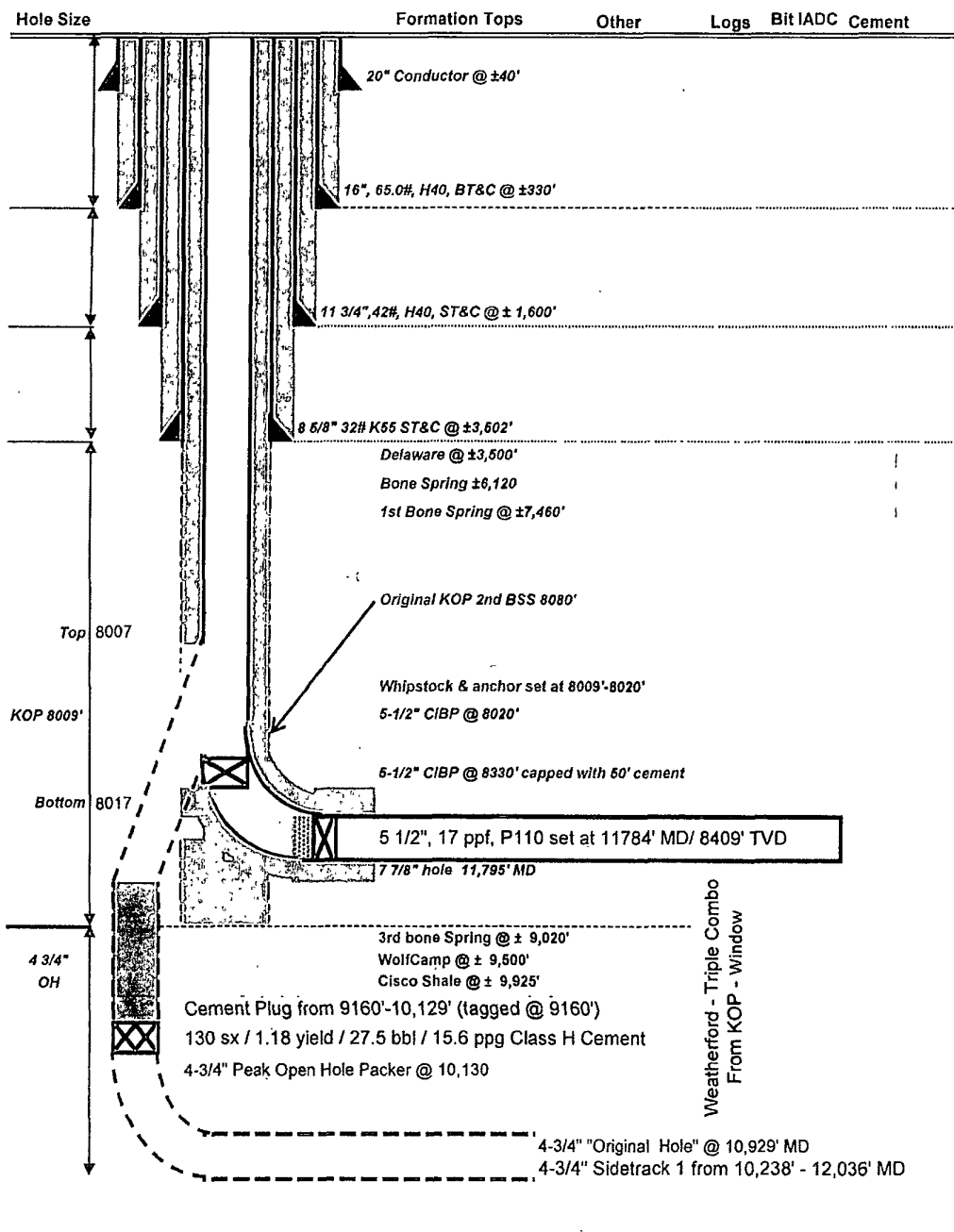




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 Xmas Tree
 Tubing:
 Superintendent:
 Engineer:

AFE#
 API: **30-015-38226**
 Field: **Burton**
 Objective:
 TVD/MD:
 Ground Elevation: **3323'**
 Cementing:
 Mud:
 Motors:
 OH Logs
 Liner Hanger
 Rig:
 Offset Wells:





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General Pre-job Requirements – 4.25" x 5.50" MetalSkin Cased-hole Liner (MCL)

1. Make clean-out trip w/bit, scraper, brushes and junk basket assembly. If tight spots are encountered, rig up power swivel and reverse unit and run bit on bottom with a tandem full gauge 5-blade spiral/watermelon mill assembly from twice the length of the liner to at least 25' below setting depth and across any tight spots encountered until completely clean.
2. Hydro-test the necessary length of workstring required to run MCL to TD to at least 5,000 psi prior to running the liner. This will clean out workstring and insure hydraulic integrity.
3. Run caliper log to verify inside diameter of casing down to and across the depth where the 4.25" MCL will be set
4. Run xx ft of Wash Pipe with a full gauge guide shoe (for the drift of 5.50" casing) to confirm passage of MCL thru any doglegs or other obstructions. ***(Can be reviewed and discussed on actual sizes available)***
5. Conduct pre-job review with operator and service personnel. Evaluate the proposed operations plan based on the results of the caliper log and wash pipe run.

Liner Make-up and Handling Procedures:

Care & Handling –

Both pipe and connection are very sensitive to any shock loads due to the thin wall thickness especially close to the internal and external seal of the connection. Extreme care should be taken in handling so as not to damage either the pipe or the connection.

- It is mandatory to handle pipe using soft handling procedures
 - Protectors should not be removed during any movement of the pipe
 - Specific lifting subs have to be used
 - Do not stack pipe on top of other pipe without separating with something softer than metal
 - Slips should be fitted with non-directional inserts if available
 - When unloading or loading pipe, use soft strap on center point
1. Rig up 2-7/8" flat top side door tubing elevators, 4.25" bowl, and 4.25" casing slips.
 2. Pick up the first joint (anchor joint) of 4.25" MetalSkin casing – expansion cone and GS-spear receiver sub – FODC-OR pin up, with 2 7/8" lift sub and lower into well inspecting casing for any damage. Set in low-marking slips. Secure low to non-marking safety clamp. Unscrew lift sub.



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3. Pick up 2nd joint of 4.25" MetalSkin casing. Install o-ring into groove of 1st joint and lubricate pin. Stab box end onto pin of first joint using the stabbing guide and make up left hand thread with non-marking wrenches to +/- 1,100 ft-lbs as scribed on connection.
4. Lower the liner into the well and inspect the casing as it is being lowered. Set in the slips when the connection is at a good working height and install safety clamp.
5. Continue to pick up and run the required footage of casing. (if applicable)
6. The last 2 joints installed are the top isolation seal joint and a 2' top cap with a beveled top. (if running multiple joints versus a single integral joint)
7. Secure casing in slips, install safety clamp and rig up false rotary table (cap plate to be supplied by WFT-MCL).

Running Inner-String

8. Rig up 2-7/8" elevators, bowl and slips. Pick up 2-7/8" EUE inner-string with GS-Spear and 2-7/8" inner-string of tubing with debris sub and lower into the 4.25" casing.
9. Continue into the hole until the required number of joints for space-out is picked up.
10. Pick up the 10' extension bar and the profile sub using the pick up sub back to 2-7/8" (or 2-3/8") shank. Slide the adjustable liner stop over the end of the 2" OD extension rod. Make up the 1-1/8" Rod Box x 2-7/8" EUE Pin crossover onto the bottom of the 2" extension bar.
11. Make up the assembly in the elevators to the 2-7/8" inner string.
12. Torque up all connections.
13. Remove the 2-7/8" bowl and slips.
14. Lower assembly with elevators until the profile on the extension sub is just above the top of the bowl plate. Slide the c-plate thru the profile in the extension joint and slack off.
15. Pick up the hydraulic jack setting tool and latch into 2-3/8" elevators.
16. Pick up out of the c-plate and lower until the GS-spear latches into the spear sub receiver.
17. Verify latch in by picking up slowly out of the casing slips
18. Make up split bushing over extension bar if required and space out the adjustable liner stop.



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19. Remove casing safety clamp and pull slips. Run in hole and set assembly in 2 3/8" slips.
20. Pick up and make up one full length joint of 2 7/8" tubing with required crossover between 2-3/8" EUE box on top of jack with 2-3/8" EUE Pin to 2-7/8" workstring box.
21. Fill workstring with clean water and insert a grease plug on top of the 2 7/8" tubing joint.
22. Pick up the 2-3/8" EUE slide valve sub assembly (slide valve and bumper sub) on a single joint of 2-7/8" tubing and make up. Crossover required on bottom of slide valve (2-7/8" workstring pin x 2-3/8" EUE box) and on top of bumper sub (2-3/8" EUE pin x 2-7/8" workstring box)
23. Trip in hole with workstring to TD. Maximum RIH speed is 60 ft/min. If applicable, fill workstring up as specified by operator or just allow to auto-fill thru the slide valve
 - Note, secure all pipe remaining in the derrick and check for any loose objects that may fall during the job.
24. Once on depth, space out with pups and take up and down weights. Mark pipe at depth. Allow enough length at surface to go 3' past bottom MCL setting depth.
25. RIH 2-3' past setting depth and pick back up to setting depth mark on pipe. (This closes the slide valve in the string)
26. Fill tubing string and monitor backside to ensure annulus is full.

Expanding the MCHL with Rig Using Direct Overpull

27. Rig up tubing test truck pump to pumping service line or as required between tubing connection and pump truck.
28. Slowly start to pump in at less than 0.5 bpm monitoring pressure. Slowly increase pressure to 4,500 psi watching pressure gauge for indication of piston in hydraulic jack functioning. At 4,500 psi, hold pressure for 1 minute and bleed off. Re-pressure the system back to 4,500 psi as in the first cycle to ensure that the tool functioned properly. Bleed off the pressure.
29. Verify the setting tool functioned properly and set the anchor on the bottom of the MCL. Pick up the workstring with the elevators and pull into tension with 10kips overpull. The string should be picked up a total of 5' (length of setting tool stroke) before the overpull is seen.
30. Once confirmed that the anchor is set, slack off, set slips and rig down service line.



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41. Continue the sequence of applying pressure, bleeding off and picking up 5' until the entire length of the liner has been expanded.

Note 1. – As in Step 35, expansion should continue until the string has been picked up at least 5-6' above a connection so that the string can be lowered allowing the fluid to equalize in the workstring and not break a wet connection.

Note 2. – If the workstring is not able to be picked up the 5' length of the jack stroke, this may indicate that the expansion cone is not able to be hydraulically jacked thru the casing. If this occurs, then the rig will need to be used to apply the overpull force required to continue the expansion thru at least the restricted area. (Maximum overpull in MetalSkin tools is 120kips.)



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Auxiliary Equipment & Services Summary -

Equipment and Services to be Provided by Operator:

- Workover rig capable of pulling at least 150kips (includes string weight)
- Transportation WFT-Pearland, TX to Operator's location or closest WFT district and return of tools and work boxes to WFT-Pearland, TX
- Transportation WFT base to operator location and return to WFT base
- Scraper/junk basket run on workstring to TD and/or power swivel, mills, pumps as required.
- Casing caliper log.
- Washpipe/drift run to TD.

Tubulars and Handling Equipment Required:

2-7/8" & 2-3/8" tubing elevators – side door type
2-7/8" & 2-3/8" bowl, slips
2-7/8" workstring – 145,000 lb minimum joint yield strength
2-7/8" pup joints
Crossovers as required to workstring from 2-3/8" EUE (top of setting tool, bottom of bumper sub and top slide valve)
2ea 2-3/8" EUE pin x 2-7/8" operator's workstring box
1ea 2-7/8" operators workstring pin x 2-3/8" EUE box
1ea 2-7/8" operator's workstring pin x 2-7/8" EUE box
2-7/8" slip-type elevators rated to at least 150 kips (if direct overpull expansion of casing)
4.25" bowl, low-marking slips, and low marking safety clamp

All workstring tubulars and crossovers pressure tested to 5,000+ psi, drifted and tallied.
Clean fluid to be used to fill casing, tubing string and hydraulically pressure up on pipe.
Pressure pumping service line (hard line or hose) with 5,000 psi working pressure
Pump capable of pumping at rates less than 1/2 bpm under pressure load, water or mud depending on well.



| MetalSkin Specifications | | Company | Date: |
|--------------------------|--|----------|------------------|
| Size | | Location | Ticket Number |
| Material | | Rig | Company Rep. |
| Max O.D. | | Field | Weatherford Rep. |
| Run I.D. | | Well | District |

| Running Tools & MetalSkin Liner | | Description | O.D. (in) | I.D. (in) | Length (ft) | Depth (ft) |
|---------------------------------|--|---|-----------|-----------|-------------|------------|
| | | Running Tool Assembly | | | | |
| 1 | | 1. Workstring | | | | |
| 2 | | XX - Crossover | | | | |
| 3 | | 2. Slide Valve Sub | | | | |
| 4 | | 3. Bumper Sub | | | | |
| 5 | | XX - Crossover | | | | |
| 6 | | 4. Single Tubing Joint | | | | |
| 7 | | XX - Crossover | | | | |
| 8 | | 5. Hydraulic Setting Tool | | | | |
| 9 | | 6. Extension | | | | |
| | | 7. Crossover | | | | |
| | | 8. Internal Tubing String (10' Joint Lengths) | | | | |
| | | 9. GS-Spear | | | | |
| | | 10. Hinged Spacer Bushing (if required) | | | | |
| | | 11. Adjustable Liner Stop | | | | |
| | | 17. BHA Cone Assembly (Cone Mandrel & GS-Spear Sub) | | | | |
| | | 18. Expansion Cone | | | | |
| | | MetalSkin Cased Hob Liner Assembly | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | 12. MetalSkin Top Cap Sub | | | | |
| 13 | | 13. MetalSkin Isolation Seal Joint | | | | |
| 14 | | 14. MetalSkin Standard Joint | | | | |
| 15 | | 15. MetalSkin Standard Joints or Isolation Seal Joints Note - additional joints can be added as required | | | | |
| 16 | | 16. MetalSkin Anchor Joint | | | | |
| 17 | | | | | | |
| 18 | | | | | | |

4-1/4" x 5-1/2" MetalSkin® Cased-Hole Liner

Solid Expandable Systems


| Expandable Liner - Pre-Expansion | |
|------------------------------------|----------------|
| Nominal Outside Diameter (in.) | 4.250 |
| Wall Thickness (in.) | 0.250 |
| Inside Diameter (in.) | 3.750 |
| Drift Diameter (in.) | 3.625 |
| Weight (lb/ft) | 10.7 |
| Grade | WS390 |
| Elastomer Material | HNBR |
| Elastomer Outside Diameter (in.) | 4.500 |
| Connection Type | 4-1/4" FODC-OR |
| Connection Outside Diameter (in.) | 4.250 |
| Connection Torque, Optimum (ft-lb) | 1,250 +/- 200 |

| Parent Casing String: 5-1/2" OD (lb/ft) | 14.0 | 15.5 | 17.0 | 20.0 | 23.0 |
|---|--------------------|-------|-------|-------|-------|
| Outside Diameter (in.) | 5.500 | | | | |
| Wall Thickness (in.) | 0.244 | 0.275 | 0.304 | 0.361 | 0.415 |
| Inside Diameter (in.) | 5.012 | 4.950 | 4.892 | 4.778 | 4.670 |
| Drift Diameter (in.) | 4.887 | 4.825 | 4.767 | 4.653 | 4.545 |
| Grade | Any | | | | |
| Connection | Any internal flush | | | | |

| Expandable Liner - Post-Expansion | 14.0 | 15.5 | 17.0 | 20.0 | 23.0 |
|--|-------|-------|-------|-------|-------|
| Pipe Body Outside Diameter (in.) | 4.845 | 4.782 | 4.722 | 4.607 | 4.520 |
| Internal Diameter (in.) | 4.369 | 4.303 | 4.240 | 4.120 | 4.028 |
| Drift Diameter (in.) | 4.244 | 4.178 | 4.115 | 3.995 | 3.903 |
| Pipe Body Maximum Internal Pressure (psi) | 5,304 | 5,407 | 5,507 | 5,707 | 5,878 |
| Pipe Body Maximum External Pressure (psi) | 3,677 | 3,820 | 3,962 | 4,233 | 4,466 |
| Connection Maximum Internal Pressure (psi) | 4,540 | 4,640 | 4,720 | 4,900 | 5,030 |
| Connection Maximum External Pressure (psi) | 3,680 | 3,830 | 3,960 | 4,250 | 4,470 |

| System Operating Parameters | |
|----------------------------------|----------------|
| Expansion Method | Cone |
| Maximum Expansion Rate (ft/min) | 15 |
| Maximum Expansion Pressure (psi) | 4,200 |
| Required Expansion Force (lb) | 80,000 |
| Maximum Anchor Load (lb) | 160,000 |
| Tensile Rating (lb) | 125,000 |
| Connection to Workstring | 2-3/8" EU |
| Maximum Hole Angle (deg) | 90 |
| Maximum Build Rate (deg/100 ft) | 30 |
| Maximum Dogleg Severity | 12 |
| Expanded Section (deg/100ft) | |
| Maximum Installation Length (ft) | 1,100 |
| Maximum Temperature (°F) | 275 |
| Sour Service | Well-specific* |

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| | |
|---|---|
|  | 4.25" x 5.50" MCL Functional Technical Specifications |
| | 5-6-GL-GL-SOE-00035 |

Rev. 3.0 Sep. 10-2010

Conditions of Approval

Cimarex Energy Company

Burton 6 Federal 1

API 3001538226

June 5, 2012

Previous approval of May 17, 2012 is rescinded.

1. **Notify BLM 575-361-2822 a minimum of 24 hours prior to commencing plug back procedures.** The procedures are to be witnessed. If no answer, leave a voice mail with the API#, workover purpose and a call back phone number. Note the contact, time and date in your subsequent report.
2. Surface disturbance beyond the existing pad shall have prior approval.
3. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
4. Functional H₂S monitoring equipment shall be on location.
5. A minimum of 3000 (3M) BOPE is to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M) Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
6. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
7. Minimum requirement for mud placed between plugs is 25 sacks of salt water gel per 100 barrels in 9 lb/gal brine.
8. The BLM PET witness is to run tbg tally and agree to cement placement. Sample each plug for cement curing time and tag and/or pressure test (WOC time of 4 hours recommended) as requested by BLM PET witness.
9. **Operator step 5, use Class H cement mixed 15.6lb/gal, 1.18ft³/sx, and 5.2g/sx.**
10. **Addition to Step 6 – pressure test to be witnessed by a BLM PET and charted.**
11. **Operator step 11 – Perform a Mechanical Integrity Test to 500 psi after installing the casing patch. Test to be charted and witnessed by a BLM PET.**

12. File a **subsequent sundry** Form 3160-5 within 30 days of the plug back describing the Cisco abandonment. Include an updated wellbore diagram.
13. Submit the BLM Form 3160-4 **Recompletion Report** within 30 days of the date all BLM approved procedures are complete.
14. Workover approval is good for 90 days (completion to be within 90 days of approval). A legitimate request is necessary for extension of that date.

WWI 060512

NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

Use of Form 3160-5 “Sundry Notices and Reports on Wells”

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.