

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

MAY 2 2012
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAUNDERS 11
2. Name of Operator ALAMO PERMIAN RESOURCES LLC E-Mail: cstoker@alamoresources.com		9. API Well No. 30-015-22061-00-S1
3a. Address 415 WEST WALL STREET SUITE 500 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-897-0673	10. Field and Pool, or Exploratory GRAYBURG
4. Location of Well (Footage, Sec, T, R, M., or Survey Description) Sec 13 T17S R27E NWSE Lot J 2310FSL 1650FEL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug and Abandonment Procedure:

Notify BLM 24 hours prior to PU RU. RU PU; install BOP, TIH with tubing to 1,759" (TD), and determine if clean out is necessary. POOH with tubing. TIH with tubing and set a CIBP @ 1695'. Pump 10 sx of cement on plug. POOH with tubing. TIH with tubing and set CIBP @ 1230'. Pump 25 sx of cement on plug. POOH wit tubing. TIH with tubing and set a CIBP @ 350'. Fill casing with cement to surface. WOC and top off cement to surface. Remove BOP. Get approval from BLM before RD PU. Notify BLM 4 hours prior to wellhead cut off (wellhead should be cut off within 10 days of plugging job) Cut off wellhead and install a PA marker. Reclaim location.

* Cap CIBP's w/ 35'
w/ Dump Bail or 25 sx

* CIBP @ 400' Circ.
cut to surf.

RECLAMATION PROCEDURE
ATTACHEDSEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #136000 verified by the BLM Well Information System For ALAMO PERMIAN RESOURCES LLC, sent to the Carlsbad Committed to AFMSS for processing by WESLEY INGRAM on 04/21/2012 (12WWWI0059SE)	
Name (Printed/Typed) CARIE STOKER	Title REGULATORY AFFAIRS COORDINATOR
Signature (Electronic Submission)	Date 04/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>James R. Jones</u>	Title <u>SEPS</u>	Date <u>5-21-12</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

5/30/2012

Accepted for record
NMOCD

Additional data for EC transaction #136000 that would not fit on the form

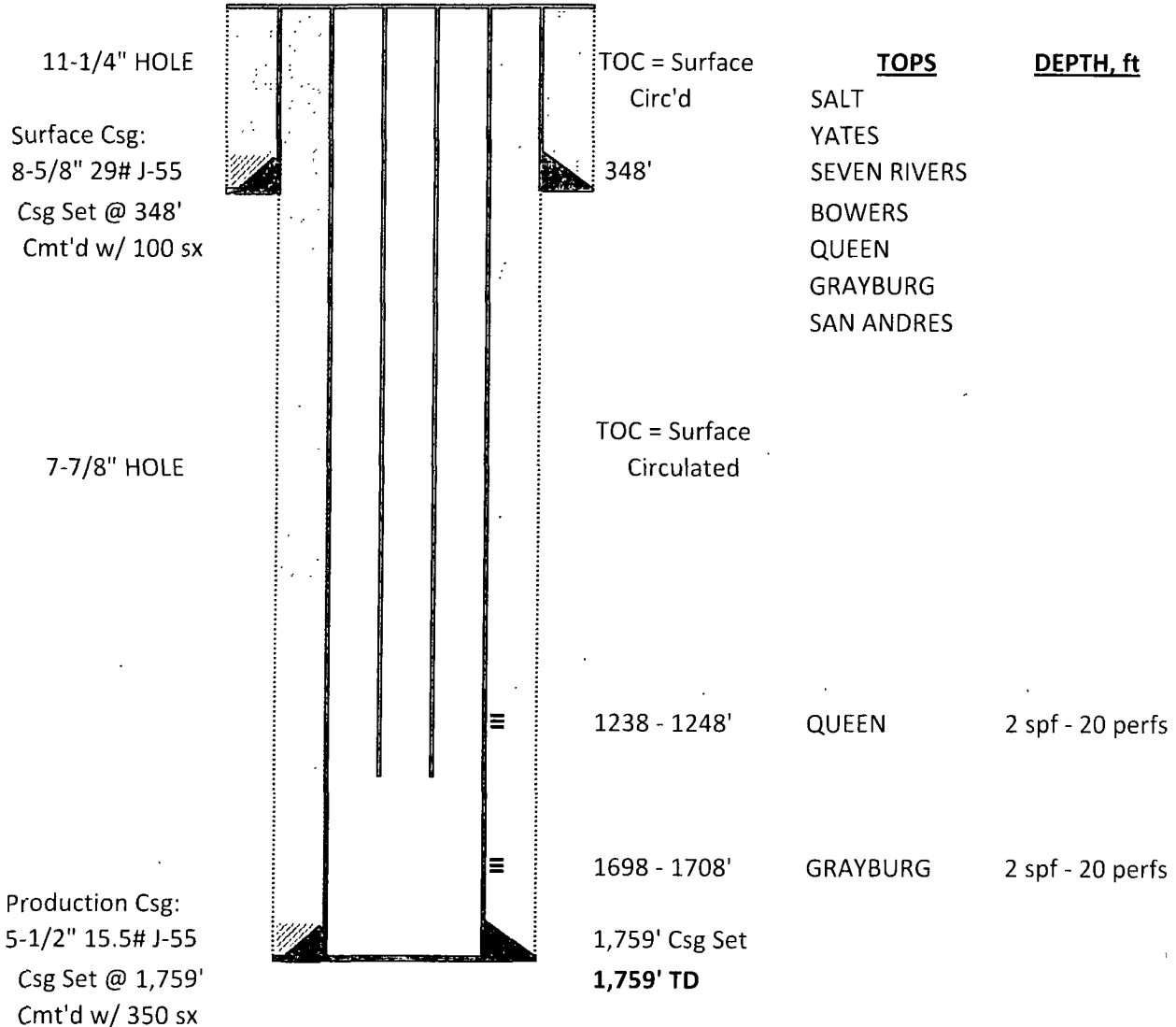
32. Additional remarks, continued

NOTE: Duncan Whitlock spoke with Vicki Johnston on 4/17/2012 regarding an extension to file PA procedure by 4/20/2012.

WELLBORE DIAGRAM

Lease/Well No.:	SAUNDERS FEDERAL No. 11	ELEVATION, GL:	3,537 ft
Location:	2,310' FSL & 1,650' FEL		
	UL: J, SEC: 13, T: 17-S, R: 27-E	FIELD:	RED LAKE; QN-GB-SA
	EDDY County, NM		
LEASE No.:	LC 064023	Spudded:	2/8/1977
API No. :	30-015-22061	Drlg Stopped:	2/21/1977
		Completed:	2/28/1977
	<i>ROTARY TOOLS</i>	LAT:	
		LONG:	

ROTARY TOOLS



HPS: 07/28/2011

2 CASING STRINGS:

Hole
Size

11"

CMT
Line

100 SY

Casing
Size
ID
to
Size

8 5/8"
3 4/8"
2 7/8"

CMT
Line

350

CG SIZE
E

4 1/2"
1757

Cont to Sect F.

Set CIBP @ 400

CIBP @ 1230 Cap w/
25-5X or 35' D B
1270 - 1752

GB Set CIBP @
1695 Cap w/ 25-5X
or 35' Dump Bar Vt

OPERATOR Alamo Permian Res
WELL Sanders II
API NO. 3001522061
Sec 13 TWN 17S RNG 27E
2310 N(S) 1650 E(W) 1/4 1/4 NWSF

SPECIAL: T/SALT
B/SALT
R.I.I.P.
Cave/KARST

TOP CMT: Sect. Circ
Prod

FORMATION TOPS:
Serra River 415
Queen 1000
Grayburg 1270
San Andres 1752

Perforations: 1238-1248
1698-1708

OPE HOLE: