Form 3160-4 (March 5012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0137 Expires. October 31, 2014

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	w [']	ELL (СОМР	LETIC	N OR F	RECOMPLE	ETIC	ON REF	PORT A	AND L	.OG			5.	Lease Ser	nal No.				
														1	NMNM0304570					
la Type of b	Well Completion	XX	Oil Well New Well		Gas Well Work Over	Dry Deepen	O Pl		☐ Diff	Resvr,						Allottee or T				
	·	C	Other:													A Agreemen 171016X	Name a	ind No		
2. Name of	Operator B(ÖPCC), L.P.											8.	Lease Na	me and Well ake Unit	No		303F	 I
3 Address			· ·	A Tv '	70702				Phone 1 432)683			ea code,)	9	API Well	No. 30-01	5-3764	46		
4. Location	O Box of Well (Re	<u>2700 </u>	ecation cl	early an	d in accord	dance with Fede	eral r			<u>)-2211</u>				10	Field an	d Pool or Ex				_
A		a=a1		*C 01	F 1064	. TGT 0010			1 22002	.021.1		100.4	7000			Lake, S (I				
At surface	e UL N;	SESV	V; 4, 2:	58, 31	E; 1264	FSL 2310	F W	L; Lat N	N.32092	.031 L	ong.	103.4	/008	<u> </u>	Survey o		lock and	1		
At top pro	d interval i	reported	i below									•				S; R31E or Parish	13	State		
A 1 . d.	amala TIT (n. 011	uon aa	240	215.20	O ECI 1000) DD	T. Int	NI 22 14	00250	Long	- 337 1	02.4	74075	Eddy		NN	Л		
14. Date Sp	udded 02/0	\mathcal{O} ; \mathcal{S} \mathcal{M}	VSE 32	., 245, Date T	D Reache	9 FSL 1890 ed 04/05/201)	L; Lat 16. I	N 32.10 Date Comp	oleted	05/05	5/201	<u>103.4</u> 2	148/3	Elevatio	ns (DF, RKI	 3, RT, G	iL)*		
18. Total De						04/05/201 ug Back T D	Z ME		D&A	☐ R	leady to	o Prod.		ug Set:	MD					
	TV:	D 7.9	54'			•	TV								TVD					
21. Type El Caliner:	lectric & Oth PltExp <i>A</i>	ner Mecl VITCF	hanical Lo TL/GR:	ogs Run PltEx	(Submit co nTDLD	py of each) CompNeut						Vas well Vas DST			No 🔲	Yes (Submit Yes (Submit	report	Z		
23. Casing	-										D	irection	al Surv	rey?	No 🔯	Yes (Submit	сору)	<u> </u>		
Hole Size	Size/Gra		Wt (#/ft	T	op (MD)	Bottom (M	D)		ementer		of Sks.			rry Vol.	Cem	ent Top*	<u> </u>	(O)unt P	Mary Mary	
17-1/2"	13-3/8 1		•	0		872		De	pth	860	of Cen	nent	243	BBL)	Circu		1	Ŭ	_	
12-1/4"	9-5/8 C		0.00	0		4,319				1,430			443		Circu			AR	100	
8-3/4"	7 N80	2	6.00	0		8,386				350	TL;V	/C	145		Circu	late	- 1	\dashv	20	
6-1/8"	4-1/2 H	CP 1	1.60	829	5	13,815												TII CS	2	-
	<u> </u>												·,·-				j	SIA.		_
24. Tubing	Record			. !											1	<u></u>	<u>, , , , , , , , , , , , , , , , , , , </u>			
Size 2-7/8		Set (MI	O) Pac	cker Dep	th (MD)	Size		Depth Se	et (MD)	Packer 1	Depth (MD)		Size	Dept	h Set (MD)	Pac	cker De	pth (M	D)
25 Producii									rforation l						<u> </u>					
A)Delawa	Formation	n		1,340	ор	Bottom 6,508		Per. 8,495 -	forated In	terval		S Frac	ize	No. Port	Holes	Producin	Perf S	tatus	·····	
B)				1,510		0,300		0,475 -	13,700			Tac		1011		r roducing	5			
C)														<u> </u>			MET	MAR	2 H 82	SELL C:
D)																	83 [U,	N	
27. Acid, Fr	nacture, Tre	atment,	Cement	Squeeze	, etc.					\	- 1 T-		(-4:-1							
8,494 - 13	Depth Inter 3.764	vai		210.00	0 gals, 2	25# Linear C	iel:	1.489.3		1 2500					16/30 C	Ottawa:				
,						5/30 Super I			5-5			6, ,-	J .,,,							
															p	ECLA	MA	TIC	NC	
28 Producti	on - Interve	1 A													71	HE//	5-1	12	<u></u>	
Date First	Test Date	Hours	Test		Oil	Gas	Wa		Oil Grav		Gas		Pr	oduction l	Method	UNI				
Produced	<i>5 (</i> 0.7/10	Tested	Proc	luction	BBL	MCF	BBI		Corr AI	PI.	1	avity								
	5/27/12 Tbg. Press	24	24.1	Jr.	146	388	2,6		42.7			8122 Il Statu								
Size	Flwg.	Press.	24 F Rate		Oil BBL	Gas MCF	Wat BBI		Gas/Oıl Ratıo		We	:11 Statu			YID	ו ממז	750	וחח	n	
48/640	160	110	_		146	388	2,6	516	2657		PC	ow	AU	ILEP	ILU	FOR	(LU	UNI	U	
28a. Product Date First		al B Hours	Test		Oil	Gas	Wat	ter	Oil Grav	,,th/	Gas		lDr.	oduction l	Method				_	
Produced	. 601 2416	Tested		luction	BBL	MCF	BBI		Corr AI			vity			JUN	1 0 20	2			
Choke	Tbg Press	Csg.	24 F	-Ir	Oil	Gas	Wat	ter	Gas/Oil		We	II Statu	<u> </u>		11				+	
Size	Flwg. SI	Press	Rate		BBL	MCF	ВВІ		Ratio					<u> </u>	760	_		<u> </u>		
				→										BUREA	U OF L	AND MAN	AGEM	ENT		
*(See instri	uctions and	spaces	for addıt	ional da	a on page	2)	•						7	ÇA	KLSBA	D FIELD O	HIUL		二	

202. Production - Interval C Checker Finge Final Production Dist. ACT Dist. Checker Fin. Production Dist. Checker Fin. Production Dist. Checker Fin. C		ال العالم												
Production Production Production Prof. NCC DIL Corr AP Growny		uction - Inte	,—,—											
Choles Table Press Cag 2.14 0.11 Det 10.81 Ratio Nell States		Test Date								Production Method				
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Size Five Press State BBL MCF BBL Ratio	Choke	Tbg. Press.	Csg		Oil	Gas	Water	Gas/Oil	Well Status					
Treduction Interval Date First Test Blaus Blaus Treat		Flwg				MCF	BBL	Ratio						
Due Print Tested Production Bill. Sias Water Corr. APT Gravity Gra		51	Ì	-					1					
Top Descriptions, Coatens, etc. Promotion Salt MCF BBL Corr. API Cravity				Fr	lon	10		lou ci-		D. J. Sier Made J				
29. Disposition of Cas Solid Sol		l est Date								Production Method				
29. Disposition of Cas Solid Sol				→										
29 Disposition of Clas (Schild, seed for field, vested, etc.)				I			l l	1	Well Status	Well Status				
Sold 30. Summary of Porous Zones (Include Aquifers): Show all important zones of promity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveres Formation Top	Size				BBL	MCF	BBL	Ratio	İ					
Sold 30. Summary of Porous Zones (Include Aquifers): Show all important zones of promity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveres Formation Top			<u> </u>		<u> L.,, .</u>									
Summary of Purous Zones (Include Aquifers):	•		s (Solid, use	ed for fuel, ve	nted, etc.)									
Show all important zenes of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveres? Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Bell Canyon 4,340 5,244 Sandstone Rustler 434' Cherry Canyon 5,244 6,508 Sandstone Salado 824' Brushy Canyon 6,508 NR Sandstone Salado 824' Bell Canyon 4,340' Cherry Canyon 4,340' Cherry Canyon 5,244' Lo Cherry Canyon 5,244' Lo Cherry Canyon 6,437' Brushy Canyon 6,437' Brushy Canyon 6,508 32 Additional remarks (include plugging procedure) 2-7/8" EUE 8rd 6.5 ppf L-80 tubbing 33 Indicate which items have been attached by placing a check in the appropriate boxes Blecennel/Mechanical Logs (1 full set req'd) Geologic Report Districtional Survey			7		e			······································	21	in (Las) Madan				
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Sundry Notice for plugging and cement verification Core Analysis Other 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please provi) Sandra J. Belt ext. 7379 Title Sr. Regulatory Clerk Date 06/06/2012 Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any	33 Indica	ite which ite	ms have be	en attached b	y placing a	check in the	appropriate box	es		· · · · ·				
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please pant) Sandra J. Belt ext. 7379 Title Sr. Regulatory Clerk Date 06/06/2012 Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any	☐ Elec	☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey												
Name (please print) Sandra J. Belt ext. 7379 Signature Blot Date Dodo Dodo Dodo Dodo Dodo Dodo Dodo Dod	☐ Sun	dry Notice fo	or plugging a	and cement ve	rıfication		Core Analysis	Other	••	·				
Name (please print) Sandra J. Belt ext. 7379 Signature Blot Date Dodo Dodo Dodo Dodo Dodo Dodo Dodo Dod	34 I here	by certify th	at the fores	oing and atta	ched infor	mation is cor	nnlete and corre			ecords (see attached instruction	nc)*			
Signature Sounding J. Beld Date 06/06/2012 Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any														
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any														
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(Continued on page 3) (Form 3160-4, page 2)