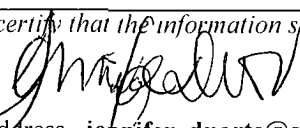


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-015-39495					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No X0-0636					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)				5. Lease Name or Unit Agreement Name ROO 22 STATE			
				6. Well Number #3			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED MAY 25 2012 NMOCD ARTESIA </div>			
8. Name of Operator OXY USA WTP LP							
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat ARTESIA, GLORIETA-YESO (O) - 96830			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	22	17S	28E	L	2160'	
BH:							
13. Date Spudded 03/23/2012		14. Date T D Reached 03/30/2012		15. Date Rig Released 03/31/2012		16. Date Completed (Ready to Produce) 04/08/2012	
18. Total Measured Depth of Well 4998'		19. Plug Back Measured Depth 4952.6'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO	
22. Producing Interval(s), of this completion - Top, Bottom, Name 3626' - 3637.3' PADDOCK & 4086' - 4695.3' BLINEBRY							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	J-55 LTC 36#	422'	12 1/4"	400 sks	TO SURFACE		
5 1/2"	J-55 LTC 17#	4998'	7 7/8"	1450 sks	TO SURFACE		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	3500'	
26. Perforation record (interval, size, and number) 3626' - 3638' 4086' - 4098' 4330' - 4342' 4684' - 4696' 5 SPF, 200 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attachment			
28. PRODUCTION							
Date First Production 05/13/2012		Production Method (Flowing gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod or Shut-in) PROD		
Date of Test 05/17/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 118	Gas - MCF 149	Water - Bbl 1545	
Flow Tubing Press 327	Casing Pressure 139	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 39 deg API	
29. Disposition of Gas (Sold, used for fuel, vented, etc) FLARED, WITH INTENT TO BE SOLD LATER ON					30. Test Witnessed By		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 			Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 05/23/2012				
E-mail Address jennifer_duarte@oxy.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3385'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3464'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 3905'	T. Gr. Wash	T. Dakota	
T. Tubb 4911'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Roo 22 State #3

Frac Details: 4/08/2012

Stage #1:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,684'-4,696'

Re-perforations: NA

Cross Linked Gel: 154,012 gals

Linear Gel: 18,382 gals

15% HCl Acid: 2000 gals

Stage #2:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,330'-4,342'

Re-perforations: NA

Cross Linked Gel: 154,903 gals

Linear Gel: 10,347 gals

15% HCl Acid: 2000 gals

Stage #3:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,086'-4,098'

Re-perforations: NA

Cross Linked Gel: 153,984 gals

Linear Gel: 12,556 gals

15% HCl Acid: 2000 gals

Stage #4:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 3,626'-3,638'

Re-perforations: NA

Cross Linked Gel: 156,291 gals

Linear Gel: 14,467 gals

15% HCl Acid: 1500 gals