Submit L Copy To Appropriate District	State of New Me	xico	Form C-103	
<u>Sistrict 1</u> – (575) 393-6161 1,625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources th Dr., Hobbs, NM 88240		Revised August 1, 2011 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	18-1283 sia, NM 88210 34-6178 ., Aztec, NM 87410 76-3460  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-005-60529  5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 R10 Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			STATE X FEE 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		JG BACK TO A AM	7. Lease Name or Unit Agreement Name AMOCO STATE	
PROPOSALS.)  I Type of Well: Oil Well 🔯 Gas Well 🗍 Other			8. Well Number 1	
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Number 147715	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154			10. Pool name or Wildcat WILDCAT	
4. Well Location	City, OK 75154	WI	LDCAT	
Unit Letter L : Section 36	1980' feet from the SOUTH Township 10S Rai		feet from the WEST line MPM County CHAVES	
Section 30	11. Elevation (Show whether DR, 3975' GR		County CHAVES	
12. Check	Appropriate Box to Indicate Na	ature of Notice Rer	nort or Other Data	
	NTENTION TO: PLUG AND ABANDON  CHANGE PLANS	•	QUENT REPORT OF:  ALTERING CASING  OPNS. PANDA	
_				
OTHER:  13 Describe proposed or compared o	oleted operations (Clearly state all p	OTHER:	re pertinent dates, including estimated da	
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC			
proposed completion or re-	completion.			
	•			
For plug and abanonment; attach permit.	ned is the p&a procedure, current and	proposed well-bore dia	ngram, and NMOCD's C-144(CLEZ) pit	
			_	
SEE ATTACI	Notify OCD To any w	proposed well-bore dia 24 hrs. prior ork done.	JUN 07 2012	
permit.  SEE ATTACI	Notify OCD To any w	24 hrs. prior fork done.	RECEIVED	
SEE ATTACI CONDITIONS APPROVA	Notify OCD To any w S OF L	24 hrs. prior fork done.	JUN 07 2012	
SEE ATTACI CONDITIONS APPROVA Spud Date:	Notify OCD To any w S OF L	24 hrs. prior ork done.	JUN 07 2012 NMOCD ARTESIA	
SEE ATTACI CONDITIONS APPROVA Spud Date:	Notify OCD To any w S OF L Rig Release Date above is true and complete to the best	24 hrs. prior ork done.	RECEIVED JUN 0 7 2012 NMOCD ARTESIA	
SEE ATTACI CONDITIONS APPROVA  Spud Date:  I hereby certify that the information  SIGNATURE  Type or print name Bryan Arrant	Notify OCD To any w  S OF  L  Rig Release Date  above is true and complete to the beauty	st of my knowledge and	JUN 07 2012 NMOCD ARTESIA	
SEE ATTACI CONDITIONS APPROVA  Spud Date:  I hereby certify that the information  SIGNATURE  Type or print name Bryan Arrant  For State Use Only	Rig Release Date above is true and complete to the best E-mail address:	st of my knowledge and	PHONE: (405)935-3782	
SEE ATTACI CONDITIONS APPROVA  Spud Date:  I hereby certify that the information  SIGNATURE  Type or print name Bryan Arrant  For State Use Only  APPROVED BY:  Conditions of Approval (if any):	Rig Release Date  above is true and complete to the best of the best of the second address:  TITLE Regulate Approxise consists of the second address:	st of my knowledge and	DATE 06/06/2012   DATE 6/18/20/2   DAT	
SEE ATTACI CONDITIONS APPROVA  Spud Date:  I hereby certify that the information  SIGNATURE  Type or print name Bryan Arrant  For State Use Only  APPROVED BY:  Conditions of Approval (if any):	Rig Release Date above is true and complete to the best E-mail address:  TITLE Regulat E-mail address:  Approvise continuous and complete to the best E-mail address:	st of my knowledge and cory Specialist II  bryan.arrant@chk.cor	RECEIVED   JUN 07 2012   NMOCD ARTESIA     I belief.	
SEE ATTACI CONDITIONS APPROVA  Spud Date:  I hereby certify that the information  SIGNATURE Type or print name Bryan Arrant For State Use Only APPROVED BY: Conditions of Approval (if any):	Rig Release Date  above is true and complete to the best of the second s	te:  st of my knowledge and cory Specialist II  bryan.arrant@chk.cor  val Granted providing won plete by 9 13 80	RECEIVED   JUN 07 2012   NMOCD ARTESIA     I belief.	
SEE ATTACI CONDITIONS APPROVA  Spud Date:  I hereby certify that the information  SIGNATURE Type or print name Bryan Arrant For State Use Only APPROVED BY: Conditions of Approval (if any):	Rig Release Date  above is true and complete to the best of the second s	te:  st of my knowledge and cory Specialist II  bryan.arrant@chk.cor  val Granted providing won plete by 9 13 80	RECEIVED   JUN 07 2012   NMOCD ARTESIA     I belief.   DATE 06/06/2012     PHONE: (405)935-3782     DATE 6/18/20/2     Ork	
SEE ATTACI CONDITIONS APPROVA  Spud Date:  I hereby certify that the information  SIGNATURE  Type or print name Bryan Arrant  For State Use Only  APPROVED BY:  Conditions of Approval (if any):   \$\frac{1}{2}   \t	Rig Release Date above is true and complete to the best of the second se	te:  st of my knowledge and cory Specialist II  bryan.arrant@chk.cor  val Granted providing won plete by 9/13/20  25 sy ) wee	RECEIVED   JUN 07 2012   NMOCD ARTESIA     I belief.	

## **Current Wellbore Schematic**

WELL (PN): AMOCO STATE 1 (890637)
FIELD OFFICE: HOBBS
FIELD: SAND RANCH
STATE / COUNTY: NEW MEXICO / CHAVES
LOCATION: SEC 36-10S-29E, 1980 FSL & 660 FWL
ROUTE:
ELEVATION: GL: 3,975.0 KB: 3,985.5 KB Height: 10.5
DEPTHS: TD: 9,900.0

E Y



Report Printed: 6/4/2012

Original Hole, 6/4/2012,1:34:42.PM Original Hole, 6/4/2012 1:34:42 PM Vertical schematic (actual) Cement Plug, 10 5 ftKB, Spot 10 sx cmt to surfac 200 0 f†KB 60' Min . 12/4 esc. Shoe 100 Tos Surface Casing Cement, 10 5 ftKB, 350 0 ftKB 12 3/4 in, 0 00 lb/ft, 10 5-. . . . . . . . . 350 0 ftKB 350 --- Sqz 75 sx cmt 400 0, 6/1/2012 - - --Cement Plug, 350 0 ftKB, 450 0 ftKB Cement Squeeze, 10 5 ftKB, 1,000 0 ftKB - Sqz 45 sx cmt 1,600 0, 6/1/2012 Cement Plug, 1,575 0 ftKB, 1,625 0 ftKB Cement Squeeze, 1,000 0 ftKB, 2,400 0 ftKB Intermediate Casina 8 5/8 in, 0 00 lb/ft, 10 5-Cement, 10 5 ftKB, 2,690 0 2,690 0 ftKE ftKB 2690. Sqz 55 sx cmt 2,740 0, 6/1/2012 Cement Plug, 2,715 0 ftKB, 2,765 0 ftKB ~~~~~~~~ Spot 25 sx cm Cement Plug, 4,248 0 ftKB, 4,250 0 ftKB Cement Squeeze, 2,400 0 ftKB, 5,500 0 ftKB Cemented Bridge Plug, 5 1/2 in, 7,128 0 ffKB Colorista Thy. 3990 Aba 100'cm Phy. To.

6315'
-7234' C.1Bp Set.
2554 cmt

7.28407,2940.
00 top. - Aba - 2 3/8 in, 10 5-7,284 0 ffKB 7,284 0-7,294 0, 7/30/2003 Plug Back Total Depth 7.481.0 Auto cement plug, 7,481 0 ftKB, 7,539 0 ftKB Production Casing Cement, 5,500 0 ftKB, ---5 1/2 in, 15 50 lb/ft, J-55, 10 5-7,539 0 ftKB 7,539 O flKB 1 Cement Plug, 8,025 0 ftKB, 8,125 0 ftKB Sec. Cement Plug, 9,100 0 ftKB, 9,200 0 ftKB 经营 北海 Cement Plug, 9,500.0 ftKB, 9,600.0 ftKB 

Page: 1/1

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator:	Chesapa	Ke Oper	uTing,	INC.
	& Number:			
API #:	30-00	05-60	529	

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- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

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- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG # Date: 6/18/20/2