

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35030
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0978-0000
7. Lease Name or Unit Agreement Name: FADEAWAY RIDGE 29 STATE COM.
8. Well Number #001
9. OGRID Number 162683
10. Pool name or Wildcat QUAIL RIDGE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO ATTN: ZENO FARRIS
3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,395' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
SEE ATTACHED ☐ SIMPLE COMPL ☐
CONDITIONS OF
APPROVAL

SUBSEQUENT REPORT OF:

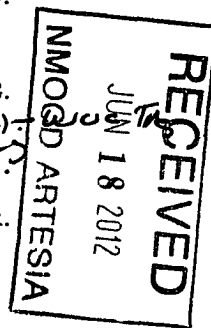
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐
**Notify OCD 24 hrs. prior
to any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) SET A 4-1/2" CIRP @ 7,100'; PUMP A 25 SX. CMT. PLUG @ 7,100'-6,850'; CIRC. WELL W/ PXA FLUID.
- 2) PERF. X ATTEMPT TO SQZ. A 45 SX. CMT. PLUG @ 4,043'-3,903' (T/B.S.). WOC TAG
- 3) CUT X PULL 4-1/2" CSG. @ +/-3,000'.
- 4) PUMP A 55 SX. CMT. PLUG @ 3,060'-2,940' (4-1/2" CSG. CUT X 9-5/8" CSG. SHOE); WOC X TAG CMT. PLUG.
- 5) PUMP A 45 SX. CMT. PLUG @ 1,647'-1,537' (T/QN.); PUMP A 45 SX. CMT. PLUG @ 1,096-986' (T/YATES)
- 6) PUMP A 40 SX. CMT. PLUG @ 357'-257' (13-3/8" CSG. SHOE); WOC X TAG CMT. PLUG.
- 7) MIX X CIRC. TO SURF. A 25 SX. CMT. PLUG @ 63'-3'.
- 8) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE AGENT DATE 06/07/12
Type or print name DAVID A. EYLER E-mail address: deyler@milagro-res.com PHONE 432.687.3033

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work is complete by 6/19/2012 DATE 6/19/2012
Conditions of Approval (if any):

Cimarex Energy Company

DWT 4/2/12

Fadeaway Ridge St 29 #1		Perforations			Casing			
Field :	Quail Ridge	Reservoirs	From	To	Size	Weight	Grade	Depth
KB :	21.00				13 3/8"	48	H40	307
Legals :	Sec 29-19S-28E				9 5/8"	40	K55	3,000
	1650' FSL & 1980' FWL				4 1/2"	11.6	P110	11,222
	Eddy Co., New Mexico							
API No.: 30-015-35030		Drawing Not To Scale			Tubing			
					Size	Weight	Grade	Depth
					2 3/8"	4.7	L80	6,987
					2 3/8" SN			7537.87
					EOT			7607.41

Tree Information	
Valve Type	
Valve Size	2 1/16
Swab Valve	2 1/16
PSI Rated	5,000
Top Connection	
B Section Size	7-1/16" 5m

2 3/8" 48# H40 STC @ 307'

Cmt'd w/ 125sx Lead & 200 sx tail

Cement to surface 65 sxs clrc

9-5/8" 40# K55 LT&C set @ 3000'

Cmt'd w/ 807 sx Lead & 200 sx tail

Cement to surface 317 sxs clrc

3/16/2012	KB			21.00	
	Tubing above GL			-2.50	18.50
224	2 3/8" 4.6# L80 Tbg	2.375	1.994	6968.07	6986.57
1	4 1/2"x2 3/8" TAC	3.750	1.994	2.80	6989.37
17	2 3/8" 4.6# L80 Tbg	2.375	1.994	547.40	7536.77
1	2 3/8" Std SN	2.375	1.875	1.10	7537.87
1	Perforated Sub	2.875	2.441	4.00	7541.87
1	Mud Anchor	2.875	2.441	32.77	7574.64
	EOT				7607.41
	Rod Detail				
1	1 1/2" Spray Metal PR			26.00	26.00
2	7/8" Pony Rds (4,6)			10.00	52.00
112	7/8" Norris 97 Rods			2800.00	62.00
181	3/4" Norris 97 Rods			4525.00	2862.00
6	1 1/2" Grade C Bars			150.00	7387.00
1	1" Guided Lift sub			2.00	7537.00
1	2 3/8" x 1 1/2" RHBC			20.00	7539.00
	1"x 10' Gas Anchor				

est 4 1/2" TOC @ 6700'

CBL to be run

2nd Bone Springs 7136-43; 7185-7205
7458-68 (34 holes)

Composite Plug @ 10490 w/ 10' cmt.

Middle Morrow 10721-24; 10760-774
10784-816

Lower Morrow 10888-10899

CIBP set at 10915' w/ 10' cement

Lower Morrow 10920-10928;

PBTD = 11,154' MD

4 1/2" 11.6# P110 LTC set @ 11,222'

Cmt'd w/ 565sxs lead 527 sxs tail

8 3/4" hole TD @ 11,225'

10.4 PPG MW

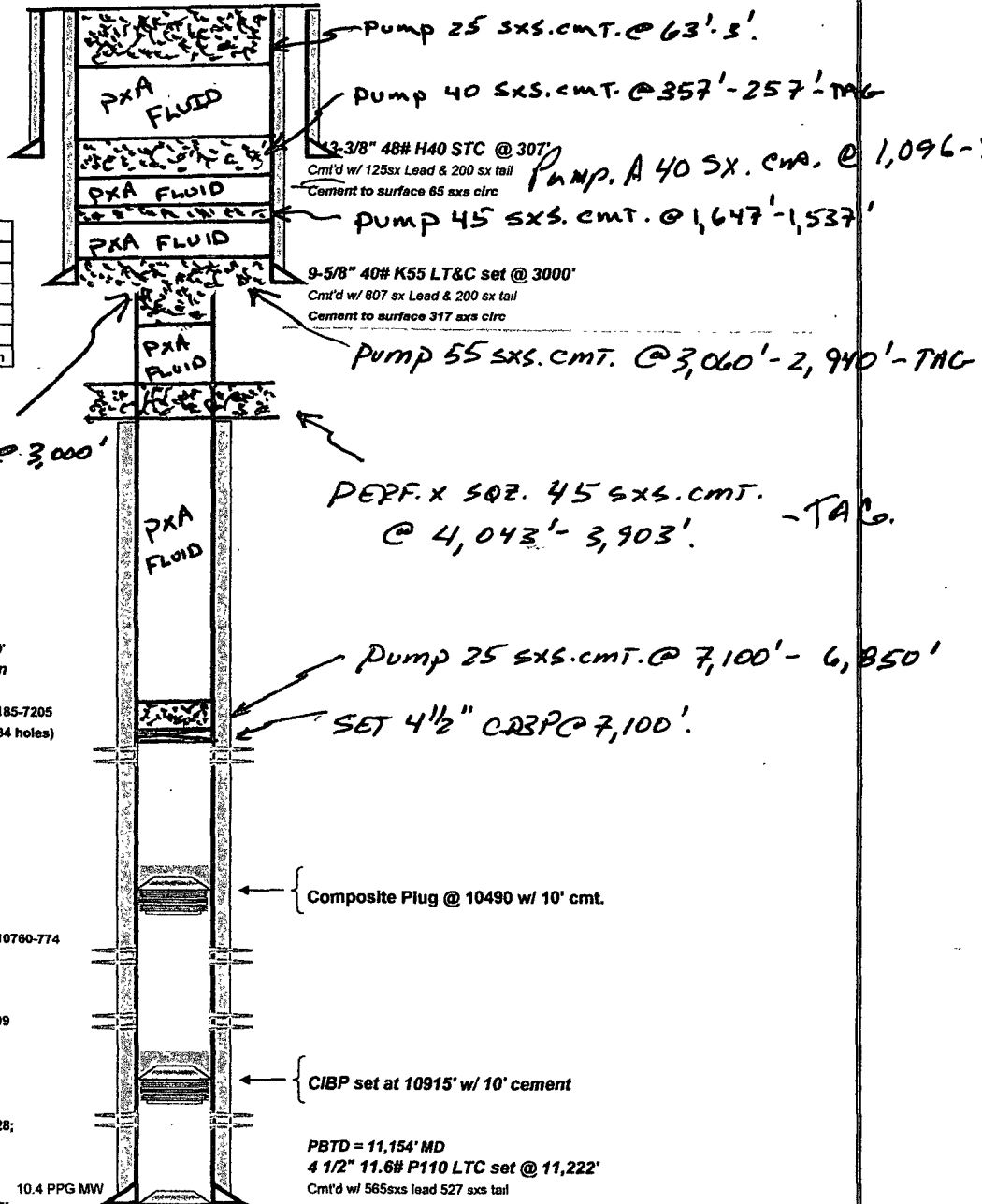
Cimarex Energy Company

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Drawing Not To Scale

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Swab Valve	2 1/16
PBI Rated	5,000
Top Connection	
B Section Size	7-1/16" 5m



(T. YAB)

Pump A 40 sxs.cmt. @ 1,096-986' TAG

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Cement to surface 65 sxs circ

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10.4 PPG MW

DAE 06/07/12

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

***) CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: Cimarex Energy Co. of Colorado

Well Name & Number: Fadeaway Ridge 29 51. Com. #001

API #: 30-015-35030

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 6/19/2012