

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20385
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FAIR
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat ATOKA S A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
HAPPY OIL CO.
3. Address of Operator
811 BULLOCK AVE. ARTESIA N.M. 88210

4. Well Location
Unit Letter D: 330 feet from the N line and 330 feet from the W line
Section 24 Township 18 S Range 26 E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3307 GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type NONE Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-18-2005 SPOT 125 SXS CEMENT @ 1736' - 818' TAGGED
3-18-2005 SPOT 15 SXS @ 60' TO SURFACE

PULLED 1106' OF 4 1/2" CASING
CIRCULATED HOLE WITH 10# MUD
INSTALLED DRY HOLE MARKER

CLEANED LOCATION AND SET MARKER 467' NW OF WELL. MARKER IS SET
@ NW CORNER OF SEC. 24.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE AGENT DATE 3-28-05

Type or print name
For State Use Only

APPROVED BY: [Signature] TITLE Field Rep ID DATE APR 11 2005

Conditions of Approval (if any):



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

4/5/05
OK to Release
we'll P/A
P/A
BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

29 March 2005

Happy Oil Co.
811 Bullock Ave.
Artesia, New Mexico 88210

RECEIVED

MAR 31 2005

ARTESIA

Form C-103 Report of Plugging for your Fair # 1 D-24-18-26 API 30-015-20385

Cannot be approved until an NMOC representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- Well bore 32.7357589° N = Lat.
104.3429769° W = Long.*
*P/A Marker = 32.7405563° N - Lat.
104.3438346° W - Long.*
- ☒ 1. All pits have been closed as per Rule 50. *NO PITS*
 - ☒ 2. Rat hole and cellar have been filled and leveled.
 - ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
 - ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
 - ☒ 5. The dead men and tie downs have been ~~cut~~ removed.
 - ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment. *NO BURN PIT*
 - ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name

Dalton Beep

Title

A-GENT

[Signature]
Van Barton
Field Rep. II