Form 3160-5 (April 2004)

N.M. Ch. Cond. DIV-Dist. 2

301 W. Grand Avenue FORM APPROVED DEPARTMENT OF THE ANTERIOR. NM 88210 OM B No. 1004-0137 Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NM-92180 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side 1. Type of Well Öil Well Gas Well **✓** Other 8. Well Name and No. APR 1 2 7005 Gold Rush 31 Federal #4 2. Name of Operator COG Operating LLC **OUDMETER!** 9. API Well No. 30-015-32768 3b. Phone No. (include area code) 3a. Address 432-685-4340 550 W. Texas Ave., Suite 1300 Midland, TX 79701 10. Field and Pool, or Exploratory Area Nash Draw - Brushy Canyon 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1650' FNL & 1750' FEL, Section 31, T-23S, R-30E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Well Integrity Alter Casing Reclamation Fracture Treat Other Casing Repair New Construction Recomplete Subsequent Report spud well and set Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection Water Disposal _ Plug Back surface casing 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 03-29-05 Notified Jim Amos w/ BLM @ 4:15 of intent to spud @ 8 to 9 PM. Spudded 17-1/2" hole @ 8 PM MST 3/29/05. 03-30-05 Drilled to 625'. Ran 14 jts 13-3/8" 48# H-40 LTC csg set @ 625'. Cemented with Lead: 200sx Cl H + additives, 14.6#, Yield 1.6. Tail: 320 sx 35/65 C + additives, 12.8#, Yield 1.97. Followed by 235 sx C + additives, 14.8#, Yield 1.34. Plug down @ 4:15 MST 3/30/05. Duncan Whitlock w/ BLM witnessed temperature survey. TOC @ 306'. Started 1" operation. Tagged @ 129'. Pumped 115' 25 sx Cl C Neat w/ 4% SI. Wait 3 hrs. ACCEPTED FOR RECORD Tagged @ 80'. Pumped 58' 50 sx Cl C Neat w/ 4% SI. Wait 3 hrs. 03-31-05 Continue 1" operation, Tagged @ 70'. Pumped 58' 50 sx Cl C Neat w/ 4% SI. Wait 2 hrs. APR - 8 2005 Tagged @ 33'. Pumped 29' 25 sx Cl C Neat w/ 4% SL. Circ 5 sx to pit. Cut off 13-3/8" csg. Weld on head. NU BOP.

Phyllis Edwards Title Regulatory Analyst Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

Name (Printed/Typed)

14. I hereby certify that the foregoing is true and correct