## N. Prench Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road. Aziec. NM 87410

TYPE OR PRINT NAME\_

E-MAIL ADDRESS

Janet Burns

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Revised June 10, 2003

APPLICATION TYPE

Form C-107A

\_\_X\_Single Well
Establish Pre-Approved Pools

Marshausen - Add Assessed		Or 7600 med as my 75'	711
Mewbourne Oil Company perator	P. O. F		711
Dinero "20" Federal #3		20, T22S, R28E	Eddy
ase	•	Section-Township-Range	County
GRID No. 14744 Property Co	de 33405 API No. 30-01	L5-33432 Lease Type: X	Federal State Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Dublin Ranch; Atoka		Dublin Ranch; Morrow
Pool Code	76130		76140
Top and Bottom of Pay Section Perforated or Open-Hole Interval)	11,284 - 11,300'		11,900 - 12,266'
Method of Production Flowing or Artificial Lift)	Flowing	RECEIVED	Flowing
Bottomhole Pressure Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)		APR 1 1 2005 ~ いいっぱい (高い)	
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production.  Note: For new zones with no production history, applicant shall be required to attach production	Date: Estimated rate:	Date:	Date: 3/31/05
estimates and supporting data.)	Rates: 300 MCFD, 0 BO, 0 BW	Rates:	Rates: 200 MCFD, 0 BO, 5 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	50 % 60 %	% %	50 % 40 %
	ADDITIO	NAL DATA	
re all working, royalty and overriding not, have all working, royalty and over the state of the	g royalty interests identical in all corrections royalty interest owners bee	nmingled zones? on notified by certified mail?	Yes X No Yes No No
re all produced fluids from all comm		sulei :	Yes X No
Vill commingling decrease the value of this well is on, or communitized with the United States Bureau of Land M	h, state or federal lands, has either the	ne Commissioner of Public Lands of this application?	Yes
MOCD Reference Case No. applicab	le to this well:		
Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royalt	gled showing its spacing unit and act at least one year. (If not available, ory, estimated production rates and so formula.  y and overriding royalty interests to documents required to support com	attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application is	s to establish Pre-Approved Pools, t	he following additional information w	ill be required:
ist of other orders approving downhoust of all operators within the propose roof that all operators within the propose softomhole pressure data.	ed Pre-Approved Pools		• •

TELEPHONE NO. ( 903 ) 561-2900

### Attachments to C-107A

Mewbourne Oil Company
Dinero "20" Federal #3
Unit Letter K, Sec 20 T22S R28E
Dublin Ranch; Atoka (Gas) and Dublin Ranch; Morrow (Gas) Pools
Eddy Co., NM

C-102 for each zone to be commingled showing its spacing unit and acreage dedication

Production curve is not attached (new well)

APR 1 1 2005

### Estimated production rates and supporting data

Test Data:

Morrow 3/31/05 200 MCFD, 0 BO, 5 BW: current production

Atoka 300 MCFD, 0 BO, 0 BW: estimated initial production,

based on Atoka production in the area

### Data to support allocation method or formula

Test as shown above for both zones

Notification list of working, royalty and overriding royalty interests for uncommon interest cases

No uncommon interests.

### Any additional statements, data or documents required to support commingling

The well is completed with 5 1/2" OD casing. In order to dually complete the well to recover all economic reserves, the use of small diameter special clearance tubing would be required. Performing a dual completion as described could not be economically justified for a zone with limited deliverability. To produce the Atoka interval (upper zone) up the annulus (5 ½" - 2 7/8") is not recommended due to liquid loading and insufficient velocity to lift produced fluids with the estimated gas rates listed above. The addition of the Atoka as a commingled zone will prevent waste that would not otherwise be possible due to the increased cost to produce each individual zone. Commingling will prevent early abandonment of each production zone.

Br., Hobbs, Not seese

Energy, Miserels and M.
South First, Artesia, NN 68210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 Sauth Pacheco, Santa Fe, NM 87505 STATE OF NEW MEXICO

Revised March 17, 1999
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
For Lease - 3 Copies

### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

O AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<b>AFI Number</b> 30-015-33432		<b>Pool Code</b> 76130	Pool Name Dublin Ranch; A	Atoka		
Property Code 33405		Property Name  DINERO "20" FEDERAL				
ogrid No. , 14744		Opera MEWBOURNE O	ator Name DIL COMPANY	Elevation 3071		

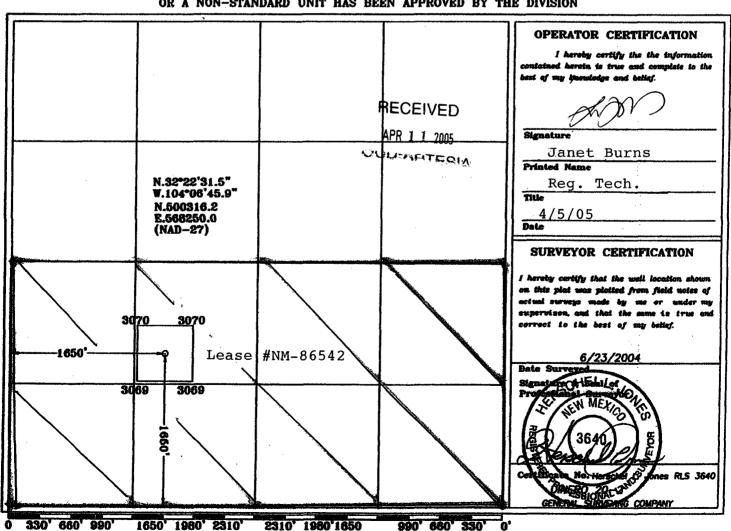
#### Surface Location

UL or lot No	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
κ	20	22S	28E		1650	SOUTH	1650	WEST	EDDY

### Bottom Hole Location If Different From Surface

UL or lot No.	Section Town	nship Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infil	li Consolidation	Code 0	der No.				
320		<b>.</b>						

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT III
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1000 Rio Brazos Rd., Astee, NM 67410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

### State of New Mexico

Revised Merch 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-3	76140	Pool Name Dublin Ranch Morrow				
Property Code		perty Name	Veil Number			
33405	DINERO "20	3				
OGRID No.	Орег	Elevation				
14744	MEWBOURNE	3071				

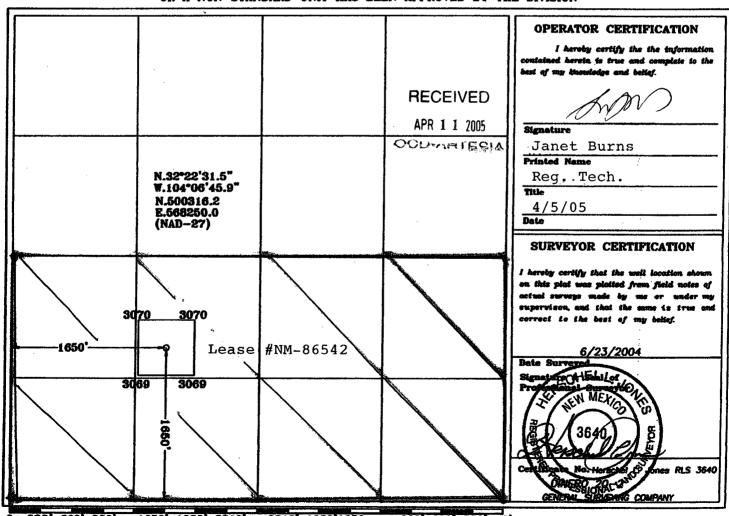
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UL or lot No.	Section	Township	Range	Lot Idm	Feet from the	North/South line	Feet from the	Bast/West line	County
K	20	225	28E		1650	SOUTH	1650	WEST	EDDY
L	L	L						L	L

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Dedicated Acres	Joint or Infil	l Consolidati	on Code   C	order No.	İ					
320		Į.								

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ABOVE THIS LINE FOR DIVISION USE ONLY

### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



### **ADMINISTRATIVE APPLICATION CHECKLIST**

•	THIS CHECKLIST IS M			ONS FOR EXCEPTIONS TO DIVI	SION RULES AND RI	EGULATIONS
Appli	[DHC-Dow [PC-Po	is:  Indard Location] [NSF Inhole Commingling]  Indicate the comming of the commi	P-Non-Standard Pro [CTB-Lease Com OLS - Off-Lease Sto pansion] [PMX-Pi r Disposal] [IPI-li	oration Unit] [SD-Simult: mingling] [PLC-Pool/L	ease Commingli Measurement] pansion] se]	ing]
[1]	TYPE OF AF	PPLICATION - Check Location - Spacing U NSL NS	Unit - Simultaneous	·		
	Check [B]	One Only for [B] or [Commingling - Store  DHC CT	age - Measurement	PC OLS C	DLM	
	[C]	Injection - Disposal WFX PM		Enhanced Oil Recovery IPI	PPR	ECENTE.
	[D]	Other: Specify				CEIVED
[2]	NOTIFICATI [A]			hich Apply, or Does No yalty Interest Owners	ot Apply	R 1 1 2005
	[B]	Offset Operator	s, Leaseholders or S	urface Owner		
	[C]	Application is C	One Which Requires	Published Legal Notice		
	[D]	X Notification and U.S. Bureau of Land Mar	l/or Concurrent Appragament - Commissioner of I	proval by BLM or SLO Public Lands, State Land Office		
	[E]	For all of the ab	ove, Proof of Notifi	cation or Publication is A	ttached, and/or,	
	[F]	☐ Waivers are Atta	ached			
[3]		CURATE AND COM TION INDICATED		ATION REQUIRED TO	O PROCESS T	не түре
[4] approv applic	val is <b>accurate</b> an	nd complete to the best	t of my knowledge.	n submitted with this app I also understand that no bmitted to the Division.	lication for admi	nistrative aken on this
	Note:	Statement must be compl	leted by an individual w	rith managerial and/or superv		
Bry	an Montgomer	v Sn	Motor	Manager, Eva & Reservoir		4.5.05
	r Type Name	Signature		Title	Prid Tile Till	Date
-		,		·		
				e-mail Address		

### MEWBOURNE OIL COMPANY

P.O. BOX 7698
TYLER, TEXAS 75711
903 - 561-2900
FAX 903 - 561-1870

April 5, 2005

UPS NEXT DAY AIR #N455 814 559 2

Mr. William Jones New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

APR 1 1 2005

RECEIVED

RE: Form C-107A

Dinero "20" Federal #3 Sec 20 T22S R28E

Dublin Ranch; Atoka (Gas) and Dublin Ranch; Morrow (Gas) Pools

Eddy Co., NM

Dear Mr. Jones:

Please find enclosed the following for the application to downhole commingle production from the Atoka and Morrow zones in the referenced well:

Form C-107A Attachments information Form C-102 for both zones Administrative Application Checklist

A copy of Form C-107A is being mailed today to the Bureau of Land Management in Roswell. If you need further information, please call me at (903) 561-2900.

Yours truly,

Janet Burns Reg. Tech.

cc:

MOCD - Artesia

Bureau of Land Management

Hobbs

Midland

Allen Brinson

Wayne Jones