

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-33504
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Teledyne 20	
8. Well Number	005
9. OGRID Number	147179
10. Pool name or Wildcat Harroun Ranch; Delaware, NE	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **RECEIVED**

2. Name of Operator
Chesapeake Operating, Inc. **APR 11 2005**

3. Address of Operator
P. O. Box 11050
Midland, TX 79702-8050 **OCD-ARTESIA**

4. Well Location
Unit Letter J : 1980 feet from the South line and 2310 feet from the East line
Section 20 Township 23S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2959 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Acidize/Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-25-05 MIRU Gray WL. RIH set CIBP @ 6010' dump 2 sx cmt on plug. Test plug to 2000# - OK. RU lubricator, Perforate Upper Brushy Canyon 5,542' - 5,562' @ 2 spf, 22', 45 holes, 120 deg. phasing w/ 3/18" csg. gun.
2-26-05 MIRU Cudd, acidize Upper Brushy Canyon 5,542' - 5,564' w/1500 gals 15% neFe 90/10 acid, drop 10 ball sealers per 5 bbls HCL, spot 200 gals HCL @ 5,669'. POOH to 5,542', rev. spot acid into tbq. set pkr, load and pressure BS to 1000#. Swabbing.
03-01-05 MIRU BJ Frac Services, frac Upper Brushy Canyon w/17,120 gals x-link Lightning 27 and 31,000# 16/30 Brown sand, tail w/22,000# Super LC 16/30, total prop 53,000#, ramp from 2 p pg - 8 ppg. Swabbing.
3-04-05 RIH w/170 jts. tbq., circ pkr fluid. SITP 250#, RIH w/swab. MIRU Gray WL. RIH w/5 1/2" CIBP set @ 5,482', dump 2 sx cmt on plug, test CIBP to 500#, run chart 30 mins, test good, RIH w/170 jts. tbq. circ pkr fluid.
3-05-05 RIH w/ 7/8" rods and 3/4" rods, LD 97 - 7/8" 8rd tbq. Temporarily Abandon. RDMO

Per letter of 3/16/05 from OCD will call with 24 hour notice and retest the well. Chart to follow.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 04/05/2005
Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992
For State Use Only

APPROVED BY: _____ TITLE _____ DATE APR 15 2005
Conditions of Approval (if any): _____