

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1001 W. Grand Avenue
Albuquerque, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership

157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800 FNL 1650 FEL SWNE(G) Sec 35 T17S R27E

5. Lease Serial No.

LC-055561

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OPL Eagle 35 #2

Federal

9. API Well No.

30-015-33764

10. Field and Pool, or Exploratory Area

Red Lake Glorieta Yeso, NE

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

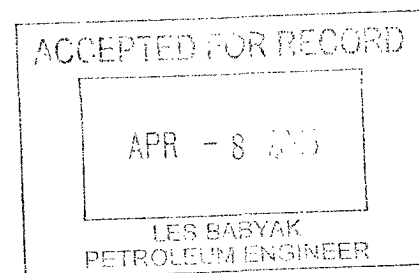
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|------------------------------------------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud. set casing and cement</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See other side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/31/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPL EAGLE 35 FEDERAL #2

03/14/2005 CMIC: BOWKER

LOCATION STAKED 1800' FNL, 1650' FEL, SECTION 35, T17S, R27E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 14" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. PREP. TO MIRU PATTERSON DRILLING RIG 65 THIS A.M.

03/15/2005 CMIC: Mike Love

MIRU PATTERSON RIG #65. PERFORM RIG INSPECTION AND PRE-SPUD MEETING. SPUDDED WELL AT 12 MIDNIGHT 3-14-05 MST. NOTIFIED CATHY WITH BLM ABOUT SPUD AT 9:20 PM, 3-14-05 MST. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/16/2005 CMIC: MIKE LOVE

TD 12 1/4" HOLE AT 331 FT. PUMP SWEEPED, DROP TOTCO AND TOH. MIRU CASING CREW AND RAN TX PATTERN SHOE, 1 JT, ALUMINUM BAFFEL AND 7 JTS OF 8 5/8", 24#, J-55, ST&C TO 331'. CIRC HOLE & MIRU HALLIBURTON SERVICES AND PUMPED 245 SX OF PREMIUM PLUS W/ 2% CACL MIX AT 14.8 PPG, 1.35 FT/SX, 6.37 GPS. BUMPED PLUG AT 12:45 PM, 03/15/05 W/ 1012#. CIRC 79 SX TO PITS. JOB WITNESS BY CATHY W/ BLM. WOC FOR 6 HRS. MADE CUT OFF AND WELD ON HEAD. NU 3000# BOP AND TESTING TO 2000# HIGH AND 200# LOW AT REPORT TIME.

03/17/2005 CMIC: MIKE LOVE

COMPLETED TESTING BOP. TIH W/ 7 7/8" BIT AND TAGGED CEMENT AT 284'. DRILLED CMT AND PLUG. TESTED CSG TO 1000#, OK. DRILLED CMT TO 331'. DRLG NEW FORMATION AT 12:15 PM, 03-15-05. DRILLING AHEAD AT REPORT TIME W/ NO PROBLEMS.

03/18/2005 CMIC: MIKE LOVE

TOH TO UNPLUG JET. DRILLING AHEAD AT REPORT TIME W/ NO PROBLEMS.

03/19/2005 CMIC: MIKE LOVE

STARTED MUD UP AT 2800'. DRILLING AHEAD AT REPORT TIME W/ NO PROBLEMS.

03/20/2005 CMIC: MIKE LOVE

MADE SHORT TOH FOR HOLE IN DRILL PIPE, 45 JTS DOWN 18" FROM PIN END. DRILLING AHEAD AT REPORT TIME W/ NO PROBLEMS.

03/21/2005 CMIC: MIKE LOVE

TD WELL AT 3600'. DROP TOTCO AND TOH FOR OH LOGS. MIRU BAKER ATLAS AND PULLED LOGS FROM 3593', LOGGERS DEPTH. TIH W/ BIT TO BOTTOM, NO FILL, AND CIRCULATED WELL CLEAN. TOH LDDP AT REPORT TIME W/ NO PROBLEMS

03/22/2005 CMIC: MIKE LOVE

COMPLETED TOH LDDP & DCs. MIRU CASING CREW AND HELD PER-JOB SAFETY MEETING. RAN 85 JTS OF 5 1/2", 15.5#, J-55, LT&C TO 3600'. MIRU HALLIBURTON AND CEMENTED WITH 250 sx INTERFILL-C FB 275 sx 50/50 POZ W/ .5% LAP-1, .4% CFR-3, .25% D-AIR 3000, 5# POTASSIUM CHLORIDE. BUMPED PLUG AT 2:30 PM, 3-21-05, CIRC 18 sx TO PIT. NOTIFIED CATHY W/ BLM AT 10:20 AM, 03-21-05 BUT DID NOT WITNESS. ND BOP AND SET SLIPS W/ 40,000#. JET AND CLEAN PITS. RELEASED RIG AT 6:30 PM, 3-21-05, FINAL REPORT. NOTE: WHILE JETTING PIT, RESERVE WALL RELEASED 10 TO 15 BBLs BRINE WATER INTO BARDITCH. NOTIFIED CLARK WITH BLM AT 3:55 PM, 3-21-05.