

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

LC-055561

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or I

8. Well Name and No.

OPL Eagle 35 #1

Federal

9. API Well No.

30-015-33765

10. Field and Pool, or Exploratory Area

Red Lake Glorieta Yeso, NE

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

APR 11 2005

157984

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2210 FNL 2310 FEL SWNE(G) Sec 35 T17S R27E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud. set casing and cement</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See other side

ACCEPTED FOR RECORD

APR - 8 2005

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/31/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPL EAGLE 35 FEDERAL #1

03/04/2005 CMIC: LANGE

JOHN WEST SURVEYORS STAKED LOCATION AT 2210' FNL & 2310' FEL SECTION 35, 17S, 27E. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 14" CONDUCTOR AT 40' AND CEMENTED WITH REDI-MIX. MIRU PATTERSON #65. HOOK UP GROUNDING WIRES, MIX SPUD MUD. WILL DO PRE SPUD SAFETY MEETING & SPUD THIS AM.

03/05/2005 CMIC: LANGE

PERFORM RIG INSPECTION & HAVE PRE SPUD SAFETY MEETING. SPUD WELL AT 10:45 AM 3-4-05 CST. DRILLING TO 75'. LOST TOTAL RETURNS. MIX LCM PILLS & REGAIN CIRCULATION. DRILLING TO 206' & RUN SURVEY AT 164', 1 DEGREE. DRILLING TO TD AT 300'. PUMP SWEEP & CIRCULATE OUT. DROP TOTCO, TRIP OUT OF HOLE & LD 8" DC'S & RMR. HELD SAFETY MEETING WITH RIG & CASING CREWS & RU CASING CREW & RUN 7 JTS. 8 5/8" 24# J-55 CASING. TOTAL PIPE 302' SET AT 300'. CIRCULATE CASING VOLUME WITH RIG PUMP. RU HOWCO & CEMENT W/ 245 SX PREMIUM PLUS W/ 2% CaCl. DROP PLUG & DISPLACE TO BAFFLE PLATE WITH FW. BUMPED PLUG WITH 300 PSI. CIRCULATED 67 SX TO RESERVE. WOC 6 HRS. CUTTING OFF CASING AT REPORT TIME. PAUL W/ BLM WITNESSED CEMENT JOB. CATHY WITH BLM NOTIFIED OF SPUD AT 9:00 AM CST 3-4-05. STARTING 72 SAFETY OBSERVATION THIS AM.

03/06/2005 CMIC: LANGE

CUT OFF CASING & WELD ON STARTING HEAD. NIPPLE UP BOPE. CHANGE BLIND & PIPE RAMS AROUND SO BLIND RAMS ARE ON BOTTOM. TEST BOP TO 2000 PSI HIGH & 200 LOW. TEST CHOKE MANIFOLD, FLOOR & KELLY VALVES TO 2000 PSI HIGH & 200 LOW. HOOK UP FLOW LINE. PU BHA & TRIP IN HOLE. TAG CEMENT AT 240'. DRILLING CEMENT. SWIVEL STARTED LEAKING. RIG REPAIR ON SWIVEL. DRILLING CEMENT AT REPORT TIME. PAUL WITH BLM NOTIFIED OF BOP TEST BUT DID NOT WITNESS.

03/07/2005 CMIC: LANGE

FINISH DRILLING CEMENT. DRILLING NEW FORMATION F/ 300' TO 893' WITH SURVEY. PLUGGED 2 JETS. DROP TOTCO & TRIP TO UNPLUG JETS. FOUND WELDING SLAG & RUBBER IN JETS. TRIP IN HOLE. WASHED 13' TO BOTTOM, HAD 5' FILL. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/08/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/09/2005 CMIC: BOWKER

DRILLED TO 2421' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOOHO AND FOUND HOLE IN THE 81ST JOINT. RBIH WITH BIT. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/10/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

03/11/2005 CMIC: BOWKER

DRILLED TO T.D. OF 3600'. PUMPED SWEEP AND DROPPED TOTCO. TOOHO WITH BIT AND BHA FOR LOGS AT REPORT TIME.

03/12/2005 CMIC: BOWKER

FTOOHO WITH BIT AND BHA. R.U. LOGGERS. RIH WITH LOGS. LTD-3597'. RAN PLATFORM EXPRESS LOGGING SUITE. POOH AND R.D. LOGGERS. TIH WITH BIT AND SLICK BHA. WASHED 30' TO BOTTOM WITH NO FILL. R.U. L.D. MACHINE. TOOHO AND L.D. D.P. AND DC'S. R.U. CASING CREW. HELD SAFETY MEETING. RIH WITH 85 JOINTS 5 1/2" 15.5# J-55 CASING AND SET AT 3600'. CLEARING CASING WITH RIG PUMP AT REPORT TIME PRIOR TO CEMENTING.

03/13/2005 CMIC: BOWKER

CIRCULATED FOR 1 HOUR WITH RIG PUMP AND CASING PRESSURED UP TO 1400#. OPENED CEMENTING HEAD AND PLUG WAS GONE. ND HEAD. R.U. W.L. RIH WITH SQUEEZE GUN AND SHOT 6-1/2" SQUEEZE HOLES ABOVE FLOAT COLLAR AT 3555'. POOH AND R.D. W.L. NU CEMENTING HEAD. CIRCULATED FOR 30 MINS WITH RIG PUMP. MIXED AND PUMPED 310 SX INTERFILL C AND TAILED IN WITH 275 SX 50/50 POZ CONTAINING .5% LAP-1, .4% CFR-3, .25# D-AIR 3000, AND 5# KCL. DISPLACED CEMENT TO 3450' WITH F.W. CIRCULATED 12 SX TO PIT. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 50,000#. LEFT WELL S.I. FOR 6 HOURS. CUT OFF CASING. JETTED AND CLEANED PITS. RELEASED RIG AT 2100 HOURS MST 3-12-05. FINAL REPORT- WOCU. DUNCAN WHITLOCK WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.