Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISION		30-015-33771
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87410 Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	<u>· </u>		6. State Oil & Gas Lease No. B-6846-1
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Name:
1. Type of Well:	Other	RECEIVED	Empire 18 State
2. Name of Operator	Other [_]	APR 0 5 2005	8. Well No.
	14744	ODD-ADTES	#8
3. Address of Operator			9. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88241 4. Well Location			East Empire Yeso 96610
4. Wen Location			
Unit Letter J : 2310_feet from the South line and 2130_feet from the East line			
Section 18 Township 17S Range 29E NMPM Eddy County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3634' GL			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WORK	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	
OTHER:		OTHER: Spud a	and cement job
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
03/19/05MI & spud 12 1/4" hole. TD'd @ 415'. Ran 415' 8 1/8" 32# J55 LT&C csg. Cemented with 2 sks GW27 frac gel followed with 325 sks Class C			
w/2% CaCl2. Mixed @ 14.8 #/g with 1.34 cf/sk yd. Circ 50 sks to pit. Lift pressure @ 220# @ 3 BPH. At 7:30 pm on 03/19/05, test 8 %" casing to 1000# for 30 minutes as required, held OK. Drilled out with 7 %" bit.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE			
Type or print name Kristi	Green	Telepl	hone No. 505-393-5905
(This space for State use)			
APPPROVED BY Conditions of approval, if any:	r records only Le		DATE APR 1 3 2005