## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Date:

04/12/05

Phone:

505-393-5905

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

	I.	KEQUI	721 LO	KALL	OWABLE	AND AU	IHU	KIZA	HON	ГОТ	IKANSI	PORT	
Operator n				<sup>2</sup> OGRID Number									
Mewbourne PO Box 5270				14744  Reason for Filing Code/ Effective Date									
Hobbs, NM					New Well								
<sup>4</sup> API Number						pire Yeso				6 Pool Code			
<sup>7</sup> Property Code <sup>8</sup> Property Name											9 Well Number		
260	Empire 18												
	rface Lo			<b></b>	,								
Ul or lot no. Section To 18		Township 17S	Range 29E	Lot.Idn	Feet from the 2310	North/South Line S		Feet from the 2130		East/West line E		County Eddy	
11 Bo	<del> </del>												
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet fr	om the	East/	West line	County	
12 Lse Code S Code			d 14 Gas Connection Date		<sup>15</sup> C-129 Peri	mit Number 16 (		C-129 Effective D		ate	nte 17 C-129 Expiration Date		
Pumping 04/09/05  III. Oil and Gas Transporters											,,		
					20 -		21.0	. <del></del>		22 m.e		- ·	
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O		G		22 POD ULSTR Location and Description			
36785 D		Duke Ene	uke Energy Field Services			2827479		;		Sec 18-T17S-R29E			
			PO Box 50020 Midland, TX 79710										
34019		<u> </u>	Phillips Petroleum			2827480 O			Sec 18-T17S-R29E				
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IV. Prod	luced W	ater			Cont. M. C.		er oksalad	2)				PR 18 2005	
IV. Prod <sup>23</sup> POD 2827			ULSTR	Location	and Descriptio	n		4				PRIEZIO	
<sup>23</sup> POD 2827	7481 Comple	24 POI	¥ · · · · ·	Location	and Descriptio	n							
<sup>23</sup> POD 2827	7481 Comple		Date		and Descriptio	28 PB7		<sup>29</sup> ]	Perforati	ons 6'	<b></b>		
2827 V. Well 25 Spud Da 03/18/05	7481 Comple	etion Data  26 Ready	Date 05		<sup>27</sup> TD 4500'	<sup>28</sup> PB7 4455	5'	3	Perforati 880'-412	ons 6'		30 DHC, MC	
23 POD 2827 V. Well 25 Spud Da 03/18/05	7481 Comple	etion Data  26 Ready	Date 05		<sup>27</sup> TD 4500'	<sup>28</sup> PB7 4455		3	Perforati	ons 6'	OG!	<del>J-AFITESIA</del>	
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23 POD 2827  V. Well 25 Spud Da 03/18/05  31 Ho  12  7  VI. Well 35 Date New 04/09/05  41 Choke Si NA  47 I hereby cert been complied complete to the Signature:	Complete  Comple	ata  24 POI  26 Ready 04/09/0  42 Oi 17  16 rules of the that the infomy knowledge	Date 05 32 Casing ery Date 05 1	2 %"  37 - 0  servation I iven above	Test Date 4/11/05  Water 588  Division have existrue and	<sup>28</sup> PB7 4455 <sup>33</sup> I	5' Depth So 415' 4500' 4189' st Lengt 24 4 Gas 55	h OIL CO	39 Tbg	g. Pres NA TAOF	34 Sack 1 Sure	30 DHC, MC as Cement 352 250  40 Csg. Pressure 0 46 Test Method Sold	
23 POD 2827  V. Well 25 Spud Da 03/18/05  31 Ho  12  7  VI. Well 35 Date New 04/09/05  41 Choke Si NA  47 I hereby cert been complied complete to the Signature: Printed name: Kristi Green	Complete  Comple	ata  24 POI  26 Ready 04/09/0  42 Oi 17  16 rules of the that the infomy knowledge	Date 05 32 Casing ery Date 05 1	2 %"  37 - 0  servation I iven above	Test Date 4/11/05 Water 588 Division have e is true and	<sup>28</sup> PB7 4455 <sup>33</sup> I	5' Depth So 415' 4500' 4189' st Lengt 24 4 Gas 55	h OIL CO	39 Tbg	g. Pres NA ATION	34 Sack 1 Sure	30 DHC, MC as Cement 352 250  40 Csg. Pressure 0 46 Test Method Sold	
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