

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-33885

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Carrasco 6 Com

8. Well Number 002

9. OGRID Number 147179

10. Pool name or Wildcat
Loving;Morrow, North (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator
Chesapeake Operating, Inc.

APR 11 2005

3. Address of Operator P. O. Box 11050
Midland, TX 79702-8050

4. Well Location

Unit Letter O : 1240 feet from the South line and 1463 feet from the East line
Section 6 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3048 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-12-05 Spud 17.5" surface hole @ 9:00 am on 1/12/05.

1-14-05 Ran 11 jts. 13 3/8" 48# H-40 STC csg. set @385'. Cmt'd w/250 sx 35/65 Poz C + additives; tail in w/200 sx Cl. C + additives. Circ. 75 sx to surface. WOC 24 hrs.

1-19-05 In 12.25" hole ran 63 jts. 9 5/8" 36# J-55 STC csg. set @ 2,425'. Cmt'd w/600 sx 50/50 Poz C + additives, tail in w/200 sx Cl. C + additives

1-20-05 Tag cmt @ 2,338', top of float collar @ 2345', Circulated to ground surface. Test csg to 2200#

2-23-05 In 8 3/4" hole, ran 216 jts. 7" 26# P-110 LTC csg. set @9,579'. Cmt'd w/625 sx LiteCrete, 500 sx 50/50 Poz C and 170 sx Cl. H. Circ 160 sx to pit. NU wellhead, test to 4,968'. NU 10,000# BOP stack and chk. manifold.

2-25-05 Test csg. to 3500# - OK.

3-30-05 In 6 1/8" hole ran 299 jts. 4 1/2" 13.5# P-110 LTC csg. set @ 12,655'. Cmt'd w/550 sx Cl. H + additives, 16.2 ppg, 1.1 yield, displace w/186 bbls brine wtr and 20 BFW, plug down, RD cmt. crew.

Release McVay Drilling rig #4 @ 3:00 p.m. on 3/30/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Brenda Coffman

TITLE Regulatory Analyst

DATE 04/06/2005

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com

Telephone No. (432)687-2992

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FOR RECORDS ONLY

APR 18 2005

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):