Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-22080  5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			V-4500
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Zouse Maine of Chit Agreement Maine
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Guacamayo State
1. Type of Well: Oil Well Gas Well Other			8. Well Number #1
2. Name of Operator			9. OGRID Number
Premier Oil & Gas Inc.			017985
3. Address of Operator			10. Pool name or Wildcat
PO Box 1246, Artesia, NM 88211-1246			Foster Draw; Delaware
4. Well Location			
Unit LetterP:	660feet from theSouth	line and	990feet from theEastline
Section 6		Range 27E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3207 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON			RILLING OPNS.□ P AND A 🛛
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
(111/0010			
6/11/2012:  1. Follow up to work performed on 11/15/2011 Plug and Abandonment			
<ol> <li>Follow up to work performed on 11/15/2011 Plug and Abandonment.</li> <li>Cut anchors and moved equipment off lease.</li> </ol>			
3. Premier Oil & Gas Inc. respectfully requests to keep the drill site pad for subsequent future horizontal development.			
All Production Equiptment has to be removed  All Jank pipe of Trash has to be removed.  JUN 14 2012			
	the I have to be		DEOEN
All Trudaction F	guipt man 10 ma	re mound	UECFINED
1 1 1 1 10 100	I Truck has To be	semoved.	JUN 1 4 2012
All Dank Pripe	17,000		3011 1 4 2012
			NMOCD ARTESIA
Spud Date:	Rig Release Dat	te:	ATTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE_Vice President DATE 6/11/2012			
DATE OF THE OF T			
Type or print nameDaniel Jones	E-mail address:	_dan.jones@prem	tieroilgas.com PHONE: 972-470-0228
For State Use Only			
APPROVED BY:	TITLE		DATE 6/20/2012
Conditions of Approval (if any):	IIILE		DATE