Submit 1 Copy To Appropriate District State of New 1	Mexico Form C-103
Office District I – (575) 393-6161 Energy, Minerals and N	
1625 N French Dr , Hobbs, NM 88240 District II - (575) 748-1283 RLL S First St. Arlesia, NM 88210 OIL CONSERVATIO	WELL API NO. 30-015-24787 24784
811 S. First St., Artesia, NM 88210 OIL CONSERVATIO <u>District III</u> – (505) 334-6178 1220 South St. F	rancis Dr. 5. Indicate Type of Lease
1000 R10 Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM	87505 STATE LI FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR I DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)	PLUG BACK TO A Delaware River FOR SUCH
1. Type of Well: Oil Well □ Gas Well X Other	8. Well Number 002
2. Name of Operator	9. OGRID Number
Mesquite SWD, Inc. 3. Address of Operator	161968 10. Pool name or Wildcat
P.O. Box 1479, Carlsbad, NM 88220	SWD-1228
4. Well Location	
	N line and 990 feet from the W line
Section 11 Township 26S	Range 28E NMPM County Eddy OR. RKB, RT, GR, etc.)
2972' GL	
	N. C.
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER:	OTHER: R-entry X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
4-17-12	
RU WO unit. DO surf plug to 30', plug #2 (330-451'). [;ig #3 (922-1014'), tagged cut 8-5/8" csg, dressed-off. Tied-in 8-5/8" 32# J-55	
LTC @1014' to surface. Cmtd w/760 sx Class "C" neat, yield 1.33, density 14.8, circulated 42 sx to surface. WOC 55 hrs. DO cmt, tested @500 psi 30 min OK. DO plug #4 (1650-1750'), plug #5 (2122-2200'). Tagged CO 5-1/2" csg @2200. Dressed-off 5-1/2" J-55	
15.5# LTC @2200', cmtd w/401 sx Class "C" neat, yield 1.33, density 14.8, circ to surface. WOC 14 hrs. DO cmt, tested csg to 500 psi,	
held 30 min OK. DO plug #6 (2509-2616'), tagged plug @4140' and DQ to CIBP @4400'. Cut and pushed CIBP and junk to base 5-1/2" @4950'. Could not get out of base 5-1/2" @4950'. Parf 2648'. 4932' QA w/2 enf total 642 chats. Pan 2500' (82 its) 2.7/8" [shareless lined]	
held 30 min OK. DO plug #6 (2509-2616'), tagged plug @4140' and DO to CIBP @4400'. Cut and pushed CIBP and junk to base 5-1/2" @4950'. Could not get out of base 5-1/2" @4950'. Perf 2648' - 4932' OA w/2 spf total 642 shots. Ran 2590' (82 jts) 2-7/8" fiberglass lined 8.6# w/Arrrowset AX-1 pkr set @ 2611' w/15k compression. Acid w/15,000 gal 15% acid. Released WO unit 5:40 PM 5/9/2012	
Location cleaned and well prep for MIT 5/11/2012.	
	RECEIVED
Re-Spud Date: 4/17/2012 Rig Rele	ease Date: 5/9/2012 JUN 11 2012
	NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE KAY HAVEN OF TITLE	Agent DATE <u>5/16/2012</u>
Type or print name Kay Hayenor E-mail addr	ess: KHavenor@Georesources.com PHONE: 5755-626-4518
For State Use Only	
APPROVED BY: 1, C. SMANU TITLE DEVOCIST DATE 6/4/2012	
Conditions of Approval (if any):	July July 1