

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-24784
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. SWD-1228

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)
 5. Lease Name or Unit Agreement Name
 Delaware River
 6. Well Number:
 002

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Re-entry

8 Name of Operator
 Mesquite SWD, Inc
 9 OGRID
 161968

10 Address of Operator
 P.O. Box 1479, Carlsbad, NM 88220
 11. Pool name or Wildcat
 SWD; Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	11	26S	28E		1980	N	990	W	Eddy
BH: Same										

13. Date Spudded
 Re-enter 4/17/12
 14. Date T.D. Reached
 5/8/2012
 15 Date Rig Released
 5/9/2012
 16 Date Completed (Ready to Produce)
 5/9/2012
 17. Elevations (DF and RKB, RT, GR, etc.)
 2984 KB

18 Total Measured Depth of Well
 CO to 4950'
 19 Plug Back Measured Depth
 4950'
 20. Was Directional Survey Made?
 No
 21. Type Electric and Other Logs Run
 No new logs

22 Producing Interval(s), of this completion - Top, Bottom, Name

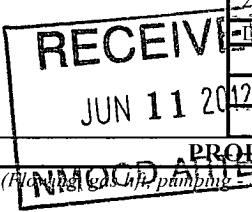
23 **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-1/2"	48	401	17-1/2"	425 sx	Circ 75 sx
8-5/8"	32	2459	12-1/4"	960 sx	Circ 42 sx
5-1/2"	15.5	4950	7-7/8"	1126 sx	Circ to surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 Perf 2648'-4932' (OA) w/2 jspf total 642 holes 0 41"
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2648'-4932'	15,000 gal 15% HCl



28. Date First Production
 Production Method (Flow log, gas lift, pumping size and type pump)
 Well Status (Prod or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

29. Disposition of Gas (Sold, used for fuel, vented, etc)
 30. Test Witnessed By

31 List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Kay Havenor*
 Printed Name Kay Havenor Title Agent Date 5/17/2012
 E-mail Address KHavenor@georesources.com

INSTRUCTIONS

