Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dt., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011 1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					30-015-24784 2 Type of Lease ☐ STATE X FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. SWD-1228								
10/51/	COMPL	ETIO	N OD I	2500	NADI	CTION DE		T // N	JD I OC			empore,		atan hila a a			
4. Reason for file		EHO	IN OR I	KEUU	MPL	ETION RE	POR	I AI	ND LOG	-	5 Loose Nam	o or I	Constitution and the second		Assertlikabili v		
□ COMPLETION	_	RT (Fill	ın boxes #	throug	h #31 f	or State and Fee	wells or	nly)			5. Lease Name or Unit Agreement Name Delaware River						
		th #9, #15 Date Rig Released and #32 and/or nce with 19.15.17 13 K NMAC)					6. Well Number: 002										
∩ NEW V	VELL 🗆	WORKO	VER 🗆 D	EEPEN	NG [IPLUGBACK □	DIFFE	ERENT	RESERVO	IR X (OTHER Re-	entry					
8 Name of Opera	ator										9 OGRID		17	1060			
10 Address of O	perator	Mesqu	P.O Box	D, Inc						161968 11. Pool name or Wildcat SWD; Delaware							
12.Location	Unit Ltr	Sec	tion	Township		Range Lot			Feet from the		1		Feet from the		ine	County	
Surface:	Е	1	1	26S		28E			1980		N		990		W	Eddy	
BH: Same												l					
13. Date Spudded			Reached	15 I	Date Rig	g Released 5/9/2012			16 Date Cor		cted (Ready to Produce) 17. Elevations (DF and RKB, S/9/2012 RT, GR, etc.2984 KB						
Re-enter 4/17/12 5/8/2012 18 Total Measured Depth of Well CO to 4950'			012	19 Plug Back Measured Depth 4950'					20. Was Dır	Survey Made? 21. Type Electric and Other L No new logs			ther Logs Run				
22 Producing Int	erval(s), o	this con	npletion - 7	op, Bott	om, Na	me											
CASING SIZE WEIGHT LI 13-1/2" 48 8-5/8" 32 5-1/2" 15.5			48	CASING RECORD (Report and a second se			port a	all strings set in well) HOLE SIZE 17-1/2" 12-1/4" 7-7/8			CEMENTING RECORD 425 sx 960 sx 1126 sx			AMOUNT PULLED Circ 75 sx Circ 42 sx Circ to surface			
					L	IED DECOND				1 0 5	<u>.l</u>	TI II) I	NG DEC	ODD			
24. SIZE	TOP		ВО	ТТОМ	LII	VER RECORD SACKS CEM		SCRE	EEN	25.			NG REC EPTH SET		PACK	ER SET	
26 Davidant				1				27	A CID. CIIO	T ED	ACTURE CI	T) (E)	IT COL	CEZE	ETC.		
26. Perforation	ze, and nui	noer)		==0=	17/8	owner.	THINTERV		ACTURE, CI								
Perf 2648'-4932' (OA) w/2 jspf total 642 hold			642 holes	0 41"	1	RECE	V	Lach	2648'-493	2'	15,000 ga			LICIAL	COLD		
JUN 11 2012																	
					-+	JUIN I			GTION		<u> </u>						
28. Date First Produc	ction		Produc	tion Met	hod (FVa	NING GOLD PO	ambing	AKO!	OTION and type pun	(p)	Well Status	(Proc	d or Shut-	ın)			
Date of Test	Hour	s Tested	Ch	oke Size		Prod'n For Test Period		Oil -	Вы	Gas	s - MCF	W	ater - Bbl.		Gas - C	Oil Ratio	
, , , , , ,			Calculated 24- Hour Rate		Oıl - Bbl.		G	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Cor		r)			
29. Disposition of Gas (Sold, used for fuel, ver				rented, etc)							30. Test W			itnessed By			
31 List Attachme	ents																
32. If a temporar	y pit was u	sed at the	e well, atta	ch a plat	with the	e location of the t	empora	ry pit.									
33. If an on-site b	ourial was i	ised at th	ie well, rep	ort the e	xact loc	ation of the on-si	te buria	il:									
Thereby certi	fy that th	e infor	mation	hown	on hot	Latitude h sides of this	form	is tr	ue and con	nnlete	Longitude	of my	knowle	dae an	NA d helio	AD 1927 1983	
1		_	en or			Printed	Have		unu com	_	itle	Age		nge un		e 5/17/2012	
E-mail Addre	•				com												

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Qucen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian	OH OP CAS					

T. Cisco (Bough C)	T.	T. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which wat	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 3, from	to	feet	
	LITHOLOGY RECORD	(Attach additional sheet if	necessary)

	From	То	Thickness In Feet	Lithology	i	From	То	Thickness In Feet	Lithology
i									
			1						